

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

30-045-23375

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
LOCATION	
DATE	
UNIT	
LEAD OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	

El Paso Natural Gas Company

Address

Box 289, Farmington, New Mexico 87401

Person(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Standard Oil Com	Well No. 1A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Lease or Lease	Lease No. B-10889-18
Location Unit Letter <u>E</u> ; <u>2235</u> Feet From The <u>North</u> Line and <u>790'</u> Feet From The <u>West</u> Line of Section <u>36</u> Township <u>29-North</u> Range <u>9-West</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 36
	Twp. 29-N	Rge. 9-W
	Is gas actually connected? ☐ When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reat'y.	Diff. Reat'y.
		X	X					
Date Spudded 2-10-80	Date Compl. Ready to Prod. 3-17-80		Total Depth 4797'		P.B.T.D. 4779'			
Elevations (DF, RKB, RT, GR, etc.) 5654' GI	Name of Producing Formation Mesa Verde		Top Gas /Gas Pay 3653'		Tubing Depth 4707'			
Perforations 3653, 3731, 3737, 3778, 3817, 4096, 4282, 4336, 4339, 4349, 4356, 4367, 4371, 4396, 4405, 4426, 4444, 4474, 4509, 4518, 4576, 4606, 4636, 4656, 4664, 4684, 4707'					Depth Casing Shoe 4797'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		205'		224 cu. ft.			
8 3/4"	7"		2433'		343 cu. ft.			
6 1/4"	4 1/2"		2284-4797'		438 cu. ft.			
	2 3/8"		4707'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
	520	580	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

March 20, 1980

OIL CONSERVATION DIVISION

APPROVED

APR 1 1980

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BY

J. CHAVEZ

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate forms C-104 must be filed for each pool in multiply completed wells.