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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

* CORRECTED COPY

Form C-105
Revised 1-1-55

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-10889-18

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name	
										Standard Oil Com	
2. Name of Operator										9. Well No.	
El Paso Natural Gas Company										1A	
3. Address of Operator										10. Field and Foot, or Wildcat	
Box 289, Farmington, New Mexico 87401										Blanco Mesa Verde	
4. Location of Well											
UNIT LETTER <u>E</u> LOCATED <u>2235</u> FEET FROM THE <u>North</u> LINE AND <u>790'</u> FEET FROM										12. County	
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>29-N</u> RGE. <u>9-W</u> NMPM										San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
2-10-80		2-16-80		3-17-80		5654' GL					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		24. Was Directional Survey Made	
4797'		4779'				0-4797'		Cable Tools		No	
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Well Cored	
3653-4707' (MV)										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
CDL-GR; IL-GR; Temp. Survey										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36#		205'		13 3/4"		224 cu. ft.			
7"		20#		2433'		8 3/4"		343 cu. ft.			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
4 1/2"		2284'		4797'		438 cf.				SIZE DEPTH SET PACKER SET	
										2 3/8" 4707'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
3653, 3731, 3737, 3778, 3817, 4096, 4282, 4336, 4339, 4349, 4356, 4367, 4371, 4396, 4405, 4426, 4444, 4474, 4509, 4518, 4576, 4606, 4636, 4656, 4664, 4684, 4707' W/1 SPZ.						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
						3653-4707' 66,500# sd, 136,500 gal. wtr.					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
		After Frac Gauge 527 MCF/D						Shut-In			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
3-17-80										Water - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
SI 520		SI 580								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
										T. McAndrews	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>D. G. Duises</u>				TITLE <u>Drilling Clerk</u>				DATE <u>April 18, 1980</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chacra _____ 3050'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. M.V. _____ * 3640'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4328'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4797	4328	469	P.L.				
4328	3640	688	M.V.				
3640	3050	590	CHacra				

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

* CORRECTION COPY

Form 1-1
Revised 1-1-80

1. Indicate Type of Lease	State ☒ ☐
2. State Oil & Gas Lease No.	B-10889-18

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Name of Lease Name Standard Oil Com
2. Name of Operator El Paso Natural Gas Company		9. Well No. 1A
3. Address of Operator Box 289, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Blanco Mesa Verde
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>2235</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>29-N</u> RGE. <u>9-W</u> NMEM. _____		11. County San Juan
15. Date Spudded 2-10-80	16. Date T.D. Reached 2-16-80	17. Date Compl. (Ready to Prod.) 3-17-80
18. Elevations (DF, RKB, RT, GR, etc.) 5654' GL		19. Elev. Casinghead
20. Total Depth 4797'	21. Plug Back T.D. 4779'	22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 0-4797'		24. Producing Interval(s), of this completion - Top, Bottom, Name 3653-4707' (MV)
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run CDL-GR; IL-GR; Temp. Survey
27. Was Well Cored No		

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	205'	13 3/4"	224 cu. ft.	
7"	20#	2433'	8 3/4"	343 cu. ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	2284'	4797'	438 cf.		2 3/8"	4707'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3653, 3731, 3737, 3778, 3817, 4096, 4282, 4336, 4339, 4349, 4356, 4367, 4371, 4396, 4405, 4426, 4444, 4474, 4509, 4518, 4576, 4606, 4636, 4656, 4664, 4684, 4707' W/1 SPZ.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3653-4707'	66,500# sd, 136,500 gal. wtr.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping, etc.) After Frac Gauge 527 MCF/D				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 3-17-80	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press. SI 520	Casing Pressure SI 580	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 52.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By T. McAndrews
--	-----------------------------------

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>A. G. Suarez</u>	TITLE <u>Drilling Clerk</u>	DATE <u>May 8, 1980</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chacra _____ 3050'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. *M.V. _____ 3640'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4328'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

(*)	From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	3050	3650	590	Chacra				
	3650	4328	688	Mesa Verde				
	4328	4797	469	Point Lookout				

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OPERATOR	1

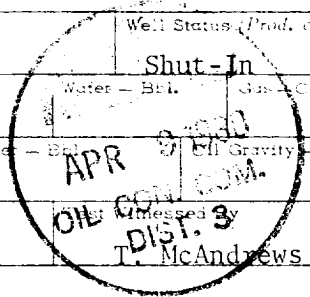
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-1-85

1. Indicate Type of Lease
State ☒ ☐

2. State Oil & Gas Lease No.
B-10889-18

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		1. Lease Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES./R. ☐ OTHER ☐		2. Form of Lease Name Standard Oil Com	
2. Name of Operator El Paso Natural Gas Company		3. Well No. 1A	
3. Address of Operator Box 289, Farmington, New Mexico 87401		4. Field and Loc., or Wildcat Blanco Mesa Verde	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>2235</u> FEET FROM THE <u>North</u> LINE AND <u>790'</u> FEET FROM		5. County San Juan	
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>29-N</u> RGE. <u>9-W</u> NMFM			
15. Date Spudded 2-10-80	16. Date T.D. Reached 2-16-80	17. Date Compl. (Ready to Prod.) 3-17-80	18. Elevations (DF, RAB, RT, GR, etc.) 5654' GL
19. Elev. Casinghead			
20. Total Depth 4797'	21. Plug Back T.D. 4779'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4797'
24. Producing interval(s), of this completion — Top, Bottom, Name 3653-4707' (MV)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CDL-GR; IL-GR; Temp. Survey			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	36#	205'	13 3/4"
7"	20#	2433'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
224 cu. ft.			
343 cu. ft.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4 1/2"	2284'	4797'	438 cf.
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8"	4707'		
31. Perforation Record (Interval, size and number)			
3653, 3731, 3737, 3778, 3817, 4096, 4282, 4336, 4339, 4349, 4356, 4367, 4371, 4396, 4405, 4426, 4444, 4474, 4509, 4518, 4576, 4606, 4636, 4656, 4664, 4684, 4707' W/1 SPZ.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3653-4707'		66,500# sd, 136,500 gal. wtr.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
	After Frac Gauge 527 MCF/D		Shut-In
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period
3-17-80			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio
SI 520	SI 580		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>A. G. Buices</u>		TITLE <u>Drilling Clerk</u> DATE <u>April 1, 1980</u>	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chacra _____ 3050'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. M.V. _____ 4640'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4328'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4797	4640	157	M.V.				
4640	4328	312	P.L.				
4328	3050	1278	CHacra				