

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-23375
	5. Lease Number
	6. State Oil&Gas Lease # B-10089-32
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	7. Lease Name/Unit Name Standard Oil Com
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Well No. 1A
	9. Pool Name or Wildcat Blanco Mesaverde
4. Location of Well, Footage, Sec., T, R, M 2235' FNL, 790' FWL, Sec.36, T-29-N, R-9-W, NMPM, San Juan County	10. Elevation:

Type of Submission	Type of Action
☐ Notice of Intent	☒ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 4-1-02 MIRU. Original pkr set @ 3555'. PT csg, failed. Hole full of fluid. Bradenhead flowing wtr. ND WH. NU BOP. PT BOP. SDON.
- 4-2-02 Release existing Model "G" pkr. Attempt to TOO H w/4 1/2" pkr. Pkr stuck @ 3312'. TOO H w/tbg. TIH w/7" FB pkr, set @ 1805'. Load hole w/22 bbl wtr. PT csg to 200 psi, failed. TOO H w/1" pkr. TIH to pkr @ 3310'. Attempt to screw into pkr, failed. TOO H. SDON.
- 4-3-02 TIH w/fishing tools to 3312'. Fishing. TOO H w/fishing tools & pkr. TIH to 3610'. Plug #1: pump 50 sx Class "B" neat cmt inside csg @ 2951-3610' to cover Mesaverde interval. TOO H. SDON.
- 4-4-02 TIH to tag TOC. TIH to 3900'. No cmt inside csg. Plug #2: pump 75 sx Class "B" neat cmt inside csg @ 2651-3610' to cover Mesaverde perfs. TOO H. WOC. TIH to 3677'. No cmt inside csg. TOO H. TIH w/4 1/2" cmt retainer, set @ 3610'. TOO H. TIH. Plug #3: pump 12 sx Class "B" neat cmt inside csg on top of cmt retainer @ 3452-3610' to cover Mesaverde perfs. TOO H. WOC. SDON.
- 4-5-02 (Henry Villeneuve, OCD on location). TIH, tag TOC @ 3475'. TOO H to 2502'. Plug #4: pump 131 sx Class "B" neat cmt w/2% calcium chloride inside csg @ 1690-2502' to cover 7" csg shoe, 4 1/2" lnr top, Pictured Cliffs & Fruitland intervals. TOO H. WOC. TIH, tag TOC @ 1715'. TOO H. TIH, perf 3 sqz holes @ 1245'. TOO H. TIH w/7" cmt retainer, set @ 1205'. PT csg @ 0-1205', failed. Establish injection. Plug #5: pump 30 sx Class "B" neat cmt below cmt retainer outside csg @ 965-1245'. Pump 56 sx Class "B" inside csg above cmt retainer to cover Kirtland & Ojo Alamo intervals. TOO H. WOC. TIH, tag TOC @ 930'. TOO H. TIH, perf 3 sqz holes @ 255'. TOO H. Establish circ down csg & out bradenhead w/20 bbl wtr. Plug #6: pump 209 sx Class "B" cmt down 7" csg & out bradenhead. Circ 1 bbl cmt out bradenhead valve. SD for weekend.

SIGNATURE Nancy Altman for Continued on back
Regulatory Supervisor April 18, 2002

no
(This space for State Use)

Approved by _____ Title _____ Date _____

- 4-8-02 Bradenhead still flowing wtr. TIH, tag TOC @ 115'. Load csg w/4 bbl wtr. PT csg to 500 psi, OK. Establish circ. Plug #7: pump 28 sx Class "B" neat cmt down 7" csg @ 0-115'. Circ 1 bbl cmt out csg valve. TOOH. Pump 45 sx Class "B" neat cmt into bradenhead annulus @ 0-255'. Pressure up to 1200 psi. WOC. SDON.
- 4-9-02 (Henry Villeneuve, OCD on location). ND BOP. Cut off WH. Found cmt down 8' in 7" csg & down 3' in annulus. Pump 10 sx Class "B" neat cmt to fill 7" csg & annulus. Install dry hole marker w/10 sx Class "B" neat cmt. RD. Rig released.

Well plugged and abandoned 4-9-02.