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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **API 30-045-23454**
Southland Royalty Company
Address
P. O. Drawer 570, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Hare Well No. 22-A Pool Name, Including Formation Blanco Mesa Verde Kind of Lease State, Federal or Fee SF-080655 Lease No.
Location
Unit Letter I ; 1850 Feet From The South Line and 900 Feet From The East
Line of Section 14 Township 29N Range 10W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 108, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Southern Union Gathering
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1899, Bloomfield, New Mexico 87413
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Pge. Is gas actually connected? When
No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 3-15-79 Date Compl. Ready to Prod. 5-13-79 Total Depth 4888' P.B.T.D. 4696'
Elevations (DF, RKB, RT, GR, etc.) 5848' GR Name of Producing Formation Mesa Verde Top Oil/Gas Pay 3983' Tubing Depth 4646'
Perforations 3983' - 4696' Depth Casing Shoe 4886'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 9-5/8" 232' 125 sacks
8-3/4" 7" 2590' 220 sacks
6-1/4" 4-1/2" 2431' - 4886' 300 sacks
2-3/8" 4646'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
RECEIVED
JUN 11 1979
OIL CON. COM.
DIST. 3

GAS WELL
Actual Prod. Test-MCF/D 1836 Length of Test 3 hours Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure 819 psig Casing Pressure (Shut-in) -0- Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
District Production Manager
June 1, 1979
OIL CONSERVATION COMMISSION
APPROVED JUN 12 1979
By Original Signed by A. R. Kendrick
SUPERVISOR DISTRICT # 3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.