

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Confidential

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Greenwood Holdings Inc.
3. Address of Operator
5600 S Quebec Suite 1500 Englewood CO 80111
4. Location of Well
UNIT LETTER D LOCATED 1314 FEET FROM THE NORTH LINE AND 650 FEET FROM THE EAST LINE OF SEC. 13 TWP. 29N RGE. 15W NMPM
15. Date Spudded 8-15-88 16. Date T.D. Reached 8-16-88 17. Date Compl. (Ready to Prod.) 8-20-88 18. Elevations (DF, RKB, RT, GR, etc.) 5161 KB 19. Elev. Casinghead 5150'
20. Total Depth 4630' 21. Plug Back T.D. 3266' 22. If Multiple Compl., How Many 1 23. Intervals Drilled By Rotary Tools Cable Tools ☐
24. Producing Interval(s), of this completion - Top, Bottom, Name
3174'-84' and 3192'-96' and 3146-57 Point Lookout 25. Was Directional Survey Made no
26. Type Electric and Other Logs Run NO 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>EXISTING WELL BORE</u>					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (Interval, size and number)
3146-57 - 1/2" JSPFT
3174-84 - 1/2" JSPFT
3192-96 - 1/2" JSPFT
TOTAL 96 holes.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPT. INTERVAL AMOUNT AND KIND MATERIAL USED
Pump 6000 gal PPL 3000
gal H2O, 1/2 PPL 20/40, Pump 3000
gal H2O & 1 1/2 PPL w/40, Pump
3000 gal H2O & 2 PPL 20/40,
Pump 2000 gal H2O & 2 PPL 10/20

33. PRODUCTION
Date First Production Only Production Production Method (Flowing, gas lift, pumping - Size and type pump) ADDRESS TO BE IN FORMATION WATER Well Status (Prod. or Shut-in)
Date of Test well is currently being evaluated Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24 Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. J. Ruff TITLE Operations Mgr DATE 8-24-88