

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Unit Agreement Name							
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					8. Farm or Lease Name Kirtland							
2. Name of Operator Caribou Four Corners, Inc.					9. Well No. #1							
3. Address of Operator Rm 219 Transwestern Bldg. 404 N. 31st. St. Billings, Montana 59101					10. Field and Pool, or Wildcat extension Cha-Cha Gallup Field							
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>1214</u> FEET FROM THE <u>North</u> LINE AND <u>650</u> FEET FROM					12. County San Juan							
15. Date Spudded 4-17-79					16. Date T.D. Reached 4-29-79		17. Date Compl. (Ready to Prod.) 5161 KB 5150 GL		18. Elevations (DF, RKB, RT, GR, etc.) 5161 KB 5150 GL		19. Elev. Casinghead	
20. Total Depth 4670		21. Plug Back T.D. 4637		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Surface TD		24. Producing Interval(s), of this completion - Top, Bottom, Name 4453-4520		25. Was Directional Survey Made Yes		
26. Type Electric and Other Logs Run DIL, FDC-CNL, Mud Log										27. Was Well Cored No		
28. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13 3/8				84.67 KB		15"		225 sacks				
8 5/8				536 KB		12 1/4"		275 sacks				
4 1/2		9.5#		4672 KB		7 7/8		875 sacks				
29. LINER RECORD												
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET		
								2 3/8		4544		
31. Perforation Record (Interval, size and number) .37 inch holes, 1 pf						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
4453		4463		4485		4502		4517		DEPTH INTERVAL		
4454		4464		4493		4506		4518		AMOUNT AND KIND MATERIAL USED		
4461		4465		4494		4507		4519		4453 - 4520 47,000 gal gelled 1% KCL water		
4462		4484		4501		4511		4520		20 shots 40,500 lbs. 20-40 mesh sand		
										10,000 lbs. 10-20 mesh sand		
										Avg. 41 bbls/min. at 2400 psi		
33. PRODUCTION												
Date First Production 5-14-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing						Well Status (Prod. or Shut-in) Shut-in				
Date of Test 5-16-79		Hours Tested 24 hr.		Choke Size 2 in.		Prod'n. For Test Period 84 B0		Oil - Bbl. 84		Gas - MCF 100 v 1978		
Flow Tubing Press.		Casing Pressure 190 psi		Calculated 24-Hour Rate 84 B0		Oil - Bbl. 84		Gas - MCF 100 v 1978		Water - Bbl. 87		
										Gas - Oil Ratio 1.19 MCF bbl/est.		
										Oil Gravity - API (Corr.)		
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Harold Elledge												
35. List of Attachments Enclosure 1 final print of electrical radio-activity logs												
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.												
SIGNED <u>Denny G. Fourn</u>				TITLE <u>Geologist</u>				DATE <u>June 1, 1979</u>				

This form is to be filled with the appropriate Standard Curve of the Commission not later than 30 days after the completion of any newly-drilled or re-completed well. It shall be accompanied, under by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 56 through 84 shall be reported for each zone. The form is to be filled in quintuplicate except on state lands, where six copies are required, see Rule 148B.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs 290	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 1340	T. Leadville
T. Zuni	T. Devonian	T. Menefee 1990	T. Madison
T. Zuni	T. Silurian	T. Point Lookout 2900	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 3200	T. McCracken
T. San Andres	T. Simpson	T. Gallup 4120	T. Ignacio Quiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paducah	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Cobb	T. Granite	T. Todillo	T.
T. Drunkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough, C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4450 to 4520	No. 4, from to
No. 2, from 3174 to 3180	No. 5, from to
No. 3, from 3126 to 3134	No. 6, from to

IMPORTANT WATER SANDS

Give data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.	
No. 2, from to feet.	
No. 3, from to feet.	
No. 4, from to feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
290	630	340	Pictured Cliffs				
1340	1990	650	Cliff House				
1990	2900	910	Menefee				
2900	3200	300	Point Lookout				
3200	4120	1920	Mancos				
4120	4574	454	Gallup				