



BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

June 5, 1979

Mr. Denny Foust  
Caribou Four Corners, Inc.  
Room 219, Transwestern Life Building  
404 North 31st Street  
Billings, Montana 59101

Re: Kirtland #1  
A-13-29N-15W

Dear Mr. Foust:

This letter shall advise you that the attached form C-104 shall expire August 1, 1979, unless this office is advised by forms C-102 and C-104 that communitization has been completed prior to that date.

Further, all proceeds from production shall be maintained in an escrow account in a financial institution located in San Juan County, New Mexico, until paid to the owners of interest in the well. The identity of the escrow agent shall be forwarded to this office and to our Santa Fe office. An accounting of the escrow fund shall be reported by the tenth day of each month, showing all receipts and disbursements as of the first day of each month until the communitization is completed and the Division Order is signed.

If there are questiones, please contact us.

Yours very truly,

A. R. Kendrick  
District Supervisor

Attachment: Form C-104

xc: Oil Conservation Division, Santa Fe  
Transporter: ~~Caribou Four Corners, Inc.~~

ARK:no

*Island Corp.*

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

API 30-045-23470

I. Operator  
Caribou Four Corners, Inc.  
Address  
Rm. 219, Transwestern Bldg. 404 North 31st. St. Billings, Mt. 59101  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kirtland	Well No. 1	Pool Name, Including Formation Cha-Cha Gallup	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter A : 1214 Feet From The North Line and 650 Feet From The East Line of Section 13 Township 29N Range 15W , NMPM, San Juan County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Inland Corporation	Address (Give address to which approved copy of this form is to be sent) 5101 E. Main, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 4/18/79	Date Compl. Ready to Prod. 5/17/79		Total Depth 4672		P.B.T.D. 4637			
Elevations (DF, RKB, RT, GR, etc.) KB 5161 GR 5150	Name of Producing Formation Gallup		Top Oil/Gas Pay 4453		Tubing Depth 4544			
Perforations 4453-4520 20 holes .37 diameter					Depth Casing Shoe 4672			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/4	13 3/8		80		200			
12 1/4	8 5/8		536		275			
7 7/8	4 1/2		4672		975			
	2 3/8		4544		none			

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of fluid and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test May 16, 1979	Producing Method (Flow, pump, gas lift, etc.) Swabbing	
Length of Test 24 hours	Tubing Pressure	Casing Pressure 190 psi	Choke Size 2 inch
Actual Prod. During Test as follows	Oil-Bbls. 84 B0	Water-Bbls. 87 BW	Gas-MCF/visual estimate 100 MCF/D

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Denny G. Faurt  
(Signature)  
Geologist  
(Title)  
June 1, 1979  
(Date)

OIL CONSERVATION COMMISSION  
JUN 5 1979  
APPROVED \_\_\_\_\_, 19\_\_\_\_\_  
Original Signed by FRANK T. CHAVEZ  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple