

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1545'FNL, 990'FWL, Unit E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
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☐
☐
☐

(other) Status Report: Completion

RECEIVED
FEB 12 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-080245
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hamner
9. WELL NO.
3A
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29; T29N; R9W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
568' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/15-2/1/80

MIRUCU on 1/15/80. Installed BOP's. Tagged TOC @ 4700'. Ran GR/CCL. Perf'd Dakota @ 6480'-86', 6536'-42', 6550'-86' (108 holes). Acidized w/1500 gals 15% HCL & 162 balls. Frac'd w/80000 gal 30# crosslinked gel, 25000# 10/20 sand, 80,000# 20/40 sand. Cleaned out w/foam & N2. Landed 2 3/8" tubing W 6458'. Flowed to clean up. On 1/23 POOH w/tubing. Perf'd Pt. Lookout @ 4358'-64, 4372'-78, 4384'-90, 4396'-4400', 4410'-14' w/2SPF (52 holes). Acidized w/1000 gal 15% HCL & 76 balls. Frac'd w/93000 gal water, 91000# 20/40 sand. Set 2 3/8" tubing @ 4350' on W/L. Perf'd Menefee of Mesa Verde @ 4016'-24', 4054'-60', 4072'-80' w/25SPF (40 holes). Acidized w/1000 gal 15% HCL & 66 balls. Frac'd w/103,600 gal water & 77000# 20/40 sand. Landed 2 3/8" tubing @ 4012'. RDMOCU 1/31/80.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. J. Hutton

TITLE

Admin. Supervisor

DATE

2/7/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 13 1980

NMOCC

BY

Ed Ruchera

