

REGISTRATION  
 STATE OF NEW MEXICO  
 OIL AND GAS  
 TRANSPORTER  
 OPERATOR  
 REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes C-104 and C-104  
 Effective 1/1/81

API 30-045-23478

I. OPERATOR  
 Tenneco Oil Company  
 Address  
 720 S. Colo. Blvd., Denver, CO 80222  
 Person(s) for filing (Check proper box)  
 New Well  Change in Transporter of:  
 Production  Oil  Dry Gas   
 Change in Ownership  Condensate Gas  Condensate

II. DESCRIPTION OF WELL AND LEASE  
 Well Name Hammer Well No. 3A Pub. Name, Including Formation Mesa Verde Kind of Lease SF 080245  
 Location State, Federal or Fee Fed  
 Unit Letter E 1545 Feet From The North Line and 990' Feet From The West  
 Line of Section 29 Township 29N Range 9W N.M.P.M. San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil or Condensate Giant Refining Address: Box 256, Farmington, NM 87401  
 Name of Authorized Transporter of Crude Oil or Dry Gas El Paso Natural Gas Address: Box 990 Farmington, NM 87401  
 If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
 E 29 29N 9W NO ASAP

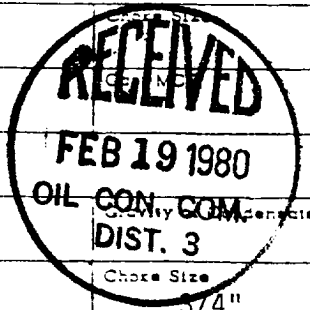
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Rest. DMG. Rest.  
 Date Spudded 10/24/79 Date Compl. Ready to Prod. 1/30/80 Total Depth 6640 P.B.T.D. 6611  
 Elevations (DF, RKB, RT, GR, etc.) 5687' GL Name of Producing Formation Mesa Verde Top Oil/Gas Pay 4016 casing Depth 4012  
 Perforations 4016-4414 Depth Casing Shoe  
 TUBING, CASING, AND CEMENTING RECORD  
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
 12 1/4 9 5/8 227 165 SXS  
 8 3/4 7 1/2 4730 980 SXS  
 6 1/4 4 1/2 6638 200 SXS  
 2 3/8 4012

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
 Length of Test Tubing Pressure Casing Pressure  
 Actual Prod. During Test Oil-Bbls. Water-Bbls.

GAS WELL  
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF  
 AOF=5957 3 hrs  
 Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  
 back pressure 850 850 5/4"



VI. CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
 [Signature]  
 Administrative Supervisor  
 2/14/80  
 (Date)

OIL CONSERVATION COMMISSION  
 APPROVED FEB 19 1980  
 BY Original Signed by FRANK T. CHAVEZ  
 TITLE SUPERVISOR DISTRICT # 3  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.  
 Separate Forms C-104 must be filed for each pool in multiple completed wells.