District 1 -PO Box 196J, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

District IV

State of New Mexico Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104. Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office: 5 Copie::

AMENDED REPORT

		NEAT IDOM							
	1	REQUEST	FOR A	LLOWA	BLE AND	AUTHORIZA'	TION TO TI	RANSPORT	
				and Address				² OGRID Number	er
		ONOCO, INC Desta Drive,		00 West			3	005073 Reason for Filing	Code
	M	idland, TX 79			·			ange of Operator	1/1/98
	PI Number 045-23478			BLAI	Pool ۱ NCO MESAVERI				ol Code 2319
					8 Property			9 Well Number	
10 -				НАМ	NER			3,4	4
	rface Lo			T	1	T	7=	1	
I or lot no. E	Section 29	Township 29N	Range 09W	Lot.Idn	Feet from the	North/South Line	Feet from the 990	East/West line W	County SJ
11 Be	ottom Ho	ole Location	 1		<u>.I</u>	L		1	L
JL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
Lse Code	13 Producis	ng Method Code	14 Ga	s Connection	Date 15 C-129	Permit Number	C-129 Effective	Date 17 C-12	29 Expiration D
F 0'1	10.7								
I. OII at		ransporters			20	POD 21	O/G 22	DOD III CTD I -	4:
OGRID	er	19 Transporter Name and Address				POD 2. (U/G	/G POD ULSTR Location and Description	
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							\$ * \$ -		get 1 to
7. Produ	iced Wat	er						and the same of th	2
²³ J	POD				24 PC	DD ULSTR Location	and Description		
Well	Complet	í						•	
	Compice	ion Data							
25 Spud	Date	ion Data		27 TD		28 PRTD	29 Derforat	ion 30	DUCDOMO
25 Spud	Date	ion Data 26 Ready Date		²⁷ TD		²⁸ PBTD	²⁹ Perforat	ion 30	DHC,DC,MC
		²⁶ Ready Date	Casing a	²⁷ TD and Tubing Si	ze	28 PBTD 33 Depth Set	²⁹ Perforat	ion 30 Sacks Cemer	
		²⁶ Ready Date	Casing a		ze				
		²⁶ Ready Date	Casing a		ze				
<u> </u>		²⁶ Ready Date	Casing &		ze				
Hole Size		26 Ready Date	Casing a		ze				
Hole Size	Гest Data	26 Ready Date		and Tubing Si		33 Depth Set	34	Sacks Cemer	nt .
¹ Hole Size	Гest Data	26 Ready Date						Sacks Cemer	
Hole Size	Test Data	26 Ready Date		and Tubing Si	ate 38	33 Depth Set	34	Sacks Cemer	nt .
Hole Size Well Thereby certifith and that the nowledge and	Test Data w Oil ize y that the rules to information	a Gas Delivery I	Date ation Divisi	37 Test D	ate 38 omplied my	Test Length 44 Gas OIL COI	39 Tbg. Press 45 AOF	Sacks Cemer	Csg. Pressure
. Well 35 Date New 41 Choke S I hereby certifith and that the nowledge and ignature:	Test Data w Oil ize y that the rules to information belief.	26 Ready Date 32 33 34 36 Gas Delivery I	Date	37 Test D	ate 38 omplied my Appr	Test Length 44 Gas OIL COl	39 Tbg. Press 45 AOF NSERVATIO T. Chavez	Sacks Cemer	Csg. Pressure
I. Well 135 Date New 41 Choke S I hereby certification and that the moveledge and signature: whinted Name:	rest Data w Oil ize y that the rules te information belief. Bill R. Kea	26 Ready Date 32 34 36 Gas Delivery I 42 Oil 36 of the Oil Conservagiven above is true and analysis athly	Date	37 Test D	ate 38 omplied my Appr	Test Length 44 Gas OIL COl	39 Tbg. Press 45 AOF	Sacks Cemer	Csg. Pressure
I. Well 1 Hole Size I. Well 1 Choke S I hereby certification and that the mowledge and tignature with and that the mowledge and tignature with a signature	rest Data w Oil ize y that the rules e information belief. Bill R. Kei	aa 36 Gas Delivery I 42 Oil s of the Oil Conserva given above is true a athly atory Specialist	Date ation Divisi	37 Test D 43 Water tion have been content to the best of	ate 38 omplied my Appro Title: Appro	Test Length 44 Gas OIL COl	39 Tbg. Press 45 AOF NSERVATIO T. Chavez	Sacks Cemer	Csg. Pressure
Hole Size Well Thereby certifivith and that the nowledge and ignature: wrinted Name: itte: ate: Jai	rest Data w Oil ize y that the rules te information beliaf. Bill R. Kea Sr. Regul	aa 36 Gas Delivery I 42 Oil sof the Oil Conservagiven above is true a athly atory Specialist 98 Photos	Date ation Division and comple and comple ne: (9	37 Test D. 43 Water tothe best of the bes	ate 38 omplied my Appro Title: Appro 7	Test Length 44 Gas OIL COI oved by: Frank Super	39 Tbg. Press 45 AOF NSERVATIO T. Chavez visor District #3	ure 40 ON DIVISIO	Csg. Pressure Test Method
I. Well 135 Date New 41 Choke S I hereby certification and that the consuledge and signature: wrinted Name: itte: Jai	rest Data w Oil ize y that the rules te information beliaf. Bill R. Kea Sr. Regul	aa 36 Gas Delivery I 42 Oil sof the Oil Conservagiven above is true a athly atory Specialist 98 Photos	Date ation Division and comple ne: (9)	37 Test D. 43 Water ion have been contended to the best of the be	ate 38 omplied my Appro Title: Appro	Test Length 44 Gas OIL COl oved by: Frank Super	39 Tbg. Press 45 AOF NSERVATIO T. Chavez	ure 40 ON DIVISIO	Csg. Pressure

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State of New Mexico

Engery, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505

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		10	FOR A	ALLOWA	ABLE A	ND AUTHORIZ	ZATION TO T	RANSPO	ORT
		ONOCO, INC	C.	and Address				² OGRID 00507	
10 Desta Drive, Suite 100 West Midland, TX 79705-4500								³ Reason for Filing Code Change of Operator 1/1/98	
	PI Number 045-23478			BAS	S IN DAKOT	Pool Name			6 Pool Code
BAOIN DAI						operty Name		71599 9 Well Number	
10 -				НАМ					3A
	rface Lo		·						
l or lot no. E	Section 29	Township 29N	Range 09W	Lot.Idn	Feet from	the North/South Li	ne Feet from the	East/West	1
11 Bo	ottom Ho	le Location	1				990	W	SJ
L or lot no.	Section	Township	Range	Lot.Idn	Feet from	the North/South Li	ne Feet from the	East/West	line County
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Oil ar Transporte OGRID			sporter Na ad Address			²⁰ POD	21 O/G 22		ΓR Location scription
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23 P(od Completic			27 TD		²⁴ POD ULSTR Locati	on and Description	. 83 1 %	30 DHC,DC,MC
Well C	od Completic	On Data 26 Ready Date	Casing an	²⁷ TD			²⁹ Perforati	on	30 DHC,DC,MC
Well C	od Completic	On Data 26 Ready Date	Casing an			²⁸ PBTD	²⁹ Perforati	. 83 1 %	30 DHC,DC,MC
Well C	od Completic	On Data 26 Ready Date	Casing an			²⁸ PBTD	²⁹ Perforati	on	30 DHC,DC,MC
Well C	od Completic	On Data 26 Ready Date	Casing an			²⁸ PBTD	²⁹ Perforati	on	30 DHC,DC,MC
Well C 25 Spud I Hole Size	od Completic	On Data 26 Ready Date	Casing an			²⁸ PBTD	²⁹ Perforati	on	30 DHC,DC,MC
Well C 25 Spud I Hole Size	Completic Date	On Data 26 Ready Date				²⁸ PBTD	²⁹ Perforati	on Sacks C	30 DHC,DC,MC
Well C 25 Spud I Hole Size Well To 5 Date New	Completic Date est Data Oil 36	On Data 26 Ready Date 32 Gas Delivery D	Date	37 Test Date	e	28 PBTD 33 Depth Se	t 34	on Sacks C	30 DHC,DC,MC
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Well C 25 Spud I Hole Size Well Telestone Choke Size Choke Size The repersion of the state	Completic Comple	Gas Delivery D	Date Lion Division	37 Test Date 43 Water	e plied /	28 PBTD 33 Depth Se 38 Test Length 44 Gas OIL CC Approved by: Fran	29 Perforati t 34 39 Tbg. Pressu 43 AOF ONSERVATIO ak T. Chavez	on Sacks C	30 DHC,DC,MC Sement 40 Csg. Pressure 46 Test Method
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