

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colorado Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 300'FSL, 1670'FEL, Unit 0
~~AT TOP PROD. INTERVAL:—~~
~~AT TOTAL DEPTH:—~~

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) Spud, surface	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

5. LEASE

USA-SF-079947

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jackson

9. WELL NO.

1-A

10. FIELD OR WILDCAT NAME

Basin Dakota Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34. T29N. R9W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5811 'GI

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/26/79 - 10/7/79

Spudded 12 1/4" hole on 9/26/79 & drilled to 222'. Ran 5 jts. 9 5/8" 36# K-55 csg. & set @ 222'. Cemented w/200 Sx Class B cement, w/2% CACL2. Circulated to surface. WOC 12 hours. NUBOE. Pressure tested BOE & csg. to 1000 psi for 30 min - held ok. Reduced hole to 8 3/4" and drilled to 5050'. Ran electric log. Ran 119 jts. 7" 23# K-55 csg & cemented w/20 bbl mud flush, 70 Sx 65/35 pozmix, 6% gel, 100 Sx class B cement w/2% CACL2. WOC 3 hrs., then added 720 Sx 65/35 pozmix w/6% gel. WOC 12 hours. Reduced hole to 6 1/4" and drilled to TD @ 6750' on 10/7/79. Ran 41 jts. of 4 1/2" 10.5# J-55 csg w/liner and set @ 6749' w/top of liner @ 4932'. Cemented w/100 Sx 50/50 pozmix w/4% gel, 6 1/2# Sx Gilsonite w/8% D-19 followed w/100 Sx class B cement w/8 D-19. NDBOE. NUWH. Release rig. WOCU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles J. Vetter TITLE Admin. Supervisor DATE 10/16/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side