

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-P355.8.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____				
2. NAME OF OPERATOR						Jackson					
Tenneco Oil Company						9. WELL NO.					
3. ADDRESS OF OPERATOR						1A					
720 S. Colo. Blvd., Denver, CO 80222						10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						Dakota/Mesaverde					
At surface 800'FSL, 1670'FEL, Unit 0						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA					
At top prod. interval reported below						Sec. 34; T29N; R9W					
At total depth						12. COUNTY OR PARISH					
14. PERMIT NO.						San Juan					
DATE ISSUED						13. STATE					
						New Mexico					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
9/26/79		10/7/79		1/25/80		5811'GL					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
6750		6737		2		→		Q-TD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE			
6582'6720 (Dakota)								no			
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED—			
GR-Induction, GR-Density								no			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8		36#		222		12 1/4		200 sxs			
7"		23#		5050'		8 3/4		990 sxs			
4 1/2		10.5#		6749'		6 1/4		200 sxs			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
4 1/2		4932		6749		200 sxs				2 3/8	
										DEPTH SET (MD)	
										6752	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6582-6600										DEPTH INTERVAL (MD)	
6650-6654 w/2 SPF 88 holes										6582-6720	
6680-6690										AMOUNT AND KIND OF MATERIAL USED	
6708-6720										1000 gal 15% HCL, 105000# 20/40 sand, 80000 gal crosslinked gel	
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)	
2/6/80		flowing								shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
2/6/80		3		3/4		→				Q=4318	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
302		0		→				AOF=4403			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
vented										3	
35. LIST OF ATTACHMENTS										ACCEPTED FOR RECORD	
electric logs forwarded by Schlumberger.											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											
SIGNED		Carly Hatten				TITLE		Admin. Supervisor		DATE	
										FEB 21 1980	

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY M. L. Kuchera

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
Gallup	5620	6090	shaley sand, oil	Greenhorn	6392
Dakota	6580	6726(TD)	sand, shale, gas		