

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						7. UNIT AGREEMENT NAME Jackson	
3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222						9. WELL NO. 1-A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800' FSL, 1670' FEL, Unit 0 At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Dakota/Mesa Verde	
14. PERMIT NO.						13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5811' GL						12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 9/26/79		16. DATE T.D. REACHED 10/7/79		17. DATE COMPL. (Ready to prod.) 1/25/80		19. ELEV. CASING HEAD	
20. TOTAL DEPTH, MD & TVD 6750		21. PLUG, BACK T.D., MD & TVD 6737		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4174-4370 (Mesaverde)						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Induction, CN1-FDC						27. WAS WELL CORRED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		36#		222		12 1/4	
7"		23#		5050'		8 3/4	
4 1/2		10.5		6749		6 1/4	
CEMENTING RECORD		AMOUNT PULLED					
200 sxs							
990 sxs							
200 sxs							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2		4932		6749		200 sxs	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		4087					
31. PERFORATION RECORD (Interval, size and number)							
4174-4180 w/2 SPF (52 holes)							
4282-4286							
4338-4350							
4364-4370							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4174-4370				1000 gal 15% HCL			
				115000# 20/40 sand, 80000 gal crosslinked gel			
4046-4414				350 sxs CLB (squeeze)			
33. PRODUCTION							
DATE FIRST PRODUCTION 2/6/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) S.I.	
DATE OF TEST 2/6/80		HOURS TESTED 3		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL.	
FLOW. TUBING PRESS. 296		CASING PRESSURE 468		CALCULATED 24-HOUR RATE AOF=5494		OIL GEL RATIO (CORR.) OIL CON. CCM. DIST. 3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented							
35. LIST OF ATTACHMENTS electric logs forwarded by Schlumberger.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Curly Statton</i>				TITLE Admin. Supervisor			
FEB 22 1980				FEB 22 1980			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCG

BY *M. L. Rucka*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH, INTERVAL, TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS
Ojo Alamo	1210	1260	sand, water	
Fruitland	1920	2174	shale, sand, coal, water	
Pictured Cliffs	2174	2230	sand, gas	
Chacrq	3280	3290	sand, gas	
Cliffhous	3840	3870	sand, water	
Menefee	3870	4446	sand, shale, gas	
Point Lookout	4446	4630	sand, shale, gas	