ACTING DISTAIL ENGINEER

5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	<u>NM 0555563 → F 0 </u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-3 for such proposals,)	<u> </u>
reservoir. Use rottin 3-031-3 for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	Largo Federal + 5
Well — Well — Other	9. WELL NO. # 50 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2. NAME OF OPERATOR	2 2000 B GEE
SUPRON ENERGY CORPORATION 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
	Aztec Pictured Cliffs
P.O. Box 808, Farmington, New Mexico	11. SEC., T., R., MH OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 34, T-29N, R-9W, N.M.P.I
below.) AT SURFACE: 1065/S + 8/5/4	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan - New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. Ari No. 14. 14. 14. 14. 14. 14. 14. 14. 14. 14
REPORT, OR OTHER DATA	15 FLEVATIONS (CHOW DE KDD AND WE
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5828 Gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3020 01.
TEST WATER SHUT-OFF []	
FRACTURE TREAT	୍ର ଅଧିକ୍ୟ ପ୍ରାଚନ ଅଧିକ୍ୟ ପ୍ରାଚନ
SHOOT OR ACIDIZE REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	그 그 그 이 사람들은 내 문문을 가 됐
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details and give pertinent dates
including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent	t to this work.)*
1. Spudded 9-7/8" surface hole at 9:30 p.m.	/-18-/9. #도움맞힌 공 수의분성
2 Emilled sunface hale to M.D. of 015 Co. D.	
2. Drilled surface hole to T.D. of 215 ft. R.	·K·B· Publica in Market
3. Ran 5 joints of 7-5/8". 26.40# K-55 casing	
3. Ran 5 joints of 7-5/8", 26.40# K-55 casing	g. Landed at 3212 it. R.K.B.
4. Cemented with 100 sacks of class "B" with	28 CnC1 D1::0 80::==±€;
4. Cemented with 100 sacks of class "B" with 2% CaCl. Plugidown at File 10:45 p.m. 7-19-79. Cement circulated to surface.	
10.15 p.m. / 15 /5. Ochene circulated to	Surface.
5. Waited on cement for 12 hours.	· · · · · · · · · · · · · · · · · · ·
or marded on benefit for in nough.	
6. Pressure-tested casing to 1000# for 15 min	nutes. Held OK.
	### 5 # 5 # 5 # 5 # 5 # 5 # 5 # 5 # 5 #
0.1. (0.4.)	학급한공합 교통 화통화하
Subsurface Safety Valve: Manu. and Type	Ft.
18. I hereby certify that the foregoing is true and correct	그 항공연상이 사리 성급하고
SIGNED Kenneth E. Roddy TITLE Production Sup	DE- DATE JULY 23, 4979.
(This space for Federal or State office	e use)
ADDOUGD DV	
APPROVED BY TITLE	3 3 7 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8
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l m	10年1184本日は代表を口
*See Instructions on Reverse Side	
\U'L (ON COM JUL 2 4 1979
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N Mace > "	- C - C - C - C - C - C - C - C - C - C