

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Hare Gas Com "F"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER G, 1930 FEET FROM THE North LINE AND 2340 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 29N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Bloomfield Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 5480' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Spud & Set Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole on 11-21-79 and drilled to 307'. Set 8-5/8", 24.0# surface casing at 304' on 11-22-79 and cemented with 300 sx class "B" Neat cement containing 2% CaCl₂ and 1/4# cellophane flakes per sx. Circulated 25 sx Good cement to surface.

Drilled 7-7/8" hole to TD of 2992' and set 4-1/2", 10.5# production casing at 2987' on 11-28-79. Cemented with 715 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 1/4# cellophane flakes per sx, 2# Medium tuf plug per sx and 0.8% fluid loss additive per sx. Tailed in with 100 sx class "B" Neat cement containing 0.8% fluid loss additive and 1/4# cellophane flakes per sx.

No DV tools were used on the above cementing programs.

Released rig on 11-29-79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
E. E. SVOBODA

SIGNED TITLE Dist. Adm. Supvr.

DATE 12-12-79

Original Signed by A. R. Kendrick

SUPERVISOR DISTRICT #3

DEC 13 1979

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE