Submit 3 Copies To Appropriate District	State of New	Mexico	,	Form C-103
Office District I	Energy, Minerals and N	Natural Resources	WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240	OVE CONCEDIAT	NOISION	30-045-23549	
District II 811 South First, Artesia, NM 87210	OIL CONSERVAT 2040 South		5. Indicate Type of I	_ease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NI		STATE 🗆	FEE 😠
District IV	Suma 1 0, 1 %		6. State Oil & Gas L	ease No.
2040 South Pacheco, Santa Fe, NM 87505		- un 2001		with A amaginat Names
DIFFERENT RESERVOIR. USE "APPLIC.	ES AND REPORTS OF SALS TO DRILL OR TO DEFEN ATION FOR PERMIT" (FOR MA	C-10 LEON CONCON	147. Lease Name of Ut	nit Agreement Name:
PROPOSALS.)  1. Type of Well:	Įć.	DIST. 3	Hare Gas Com F	
Oil Well Gas Well	Other	200000000000000000000000000000000000000	8. Well No.	
2. Name of Operator		65.85 15 3000	1	
Cross Timbers Operating Company			9. Pool name or Wildcat	
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			Otero Chacra	
4. Well Location				
Unit Letter G :	1,930 feet from the	North line and		the <u>East</u> line
Section 23	Township 291		NMPM_	County San Juan
		ether DR, RKB, RT, GR, e GR 5,493' KB	tc.)	
5,480' GR 5,493' KB  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
		SUF	BSEQUENT REP	ORT OF:
NOTICE OF INTE	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		PLUG AND
		CASING TEST AND		ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CEMENT JOB		
OTHER:			e perforations in (	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
5/18/01: Cross Timbers (now XTO Energy) MIRU pulling unit. ND WH. NU BOP. TOH w/2-3/8" prod tbg. Ran GR/CCL log fr/2,911' - 900'. Set RBP @ 2,765'. Press tstd RBP & csg to 2,000 psig. Perf'd Chacra 2 JSPF fr/2,716' - 2,725' (ttl 18 - 0.30" holes).				
5/19/01: Installed WH isolation tool. BD Chacra perfs @ 498 psig. Acidized Chacra perfs fr/2,716' - 25' dwn csg w/500 gals 15% HCl acid. AIR 8 BPM. ATP 1,800 psig. ISIP 722 psig. 15" SIP 414 psig. Frac'd Chacra perfs fr/2,716' - 25' dwn csg w/45,000 gals 70Q N2 foamed, borate CL, 20# guar gelled 2% KCl wtr carrying 85,440# 20/40 Brady sd. AIR 35 BPM. ATP 2,200 psig. ISIP 902 psig. 15 SIP 785 psig.				
5/22/01: TIH w/pmp bailer. CO frac sd fill fr/2,735' - 2,765'. TOH w/pmp bailer. TIH & rel RBP @ 2,765'. TOH w/RBP. RIH w/2-3/8" prod tbg. Landed tbg @ 2,816'. ND BOP. NU WH.				
5/23/01: RDMD pulling unit. Chacra perfs now 2,716' - 2,821'. PBTD 2,939'.				
I hereby certify that the information above		best of my knowledge and be	lief.	
SIGNATURE Rey Martin		TITLE Operations En	<del></del> -	DATE 6/12/01
Type or print name RAY MARITIN			Telepho	one No. (505) 324-1090
(This space for Statement Stewart	BY CHARLE T. PERMIN	DEPAIL OF F CY	IS INSPECTOR. DIST.	JUN 1 2 2001
APPROVED BYConditions of approval, if any:		TITLE	MIST.	ATE