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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State Gas Com "BS"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1450</u> FEET FROM THE <u>South</u> LINE AND <u>1755</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Bloomfield Chacra ext.
15. Elevation (Show whether DF, RT, GR, etc.) 5433' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/2" hole on 11-11-79 and drilled to 300'. Set 8-5/8", 24.00# surface casing at 299' on 11-11-79 and cemented with 300 sx class "B" Neat cement containing 2% CaCl<sub>2</sub> and 1/4# cellophane flakes per sx.

Drilled 7-7/8" hole to TD of 2954'. Set 4-1/2", 10.5# production casing at 2954' on 11-19-79. and cemented with 700 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 1/4# cellophane flakes per sx, 2# Medium tuf plug per sx and 0.8% fluid loss additive. Tailed in with 110 sx class "B" Neat cement containing 0.8% fluid loss additive and 1/4# cellophane flakes per sx. Circulated out 9sx Good cement to surface.

No DV tools was set in the above cementing procedures.

Released rig on 11-19-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
SIGNED E. E. SVORODA TITLE Dist. Adm. Supr. DATE 11-29-79

APPROVED BY SUPERVISOR DISTRICT # 3 TITLE SUPERVISOR DISTRICT # 3 DATE NOV 30 1979  
CONDITIONS OF APPROVAL, IF ANY: