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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State Gas Com "BS"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1450</u> FEET FROM THE <u>South</u> LINE AND <u>1755</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Bloomfield Chacra Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 5433' GL, 5446' KB	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 1-22-80. Drilled out cement to PBD of 2801' and pressure tested the casing to 3800 PSI, held okay. Perforated 2746-52', 2754-61', x 2 SPF of 4" diameter. Foam fractured with 70,000 gal foamed gel x 13,000# of sand. 2-3/8" production tubing landed at 2768'. The service unit was released on 1-25-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 2-20-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 23 1980

CONDITIONS OF APPROVAL, IF ANY: