STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION ---DISTRIBUTION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501 FILE U.S.G.S. LAND OFFICE REQUEST FOR ALLOWABLE OIL TRANSPORTER GAS AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DPERATOR PROBATION OFFICE Operator Amoco Production Company 501 Airport Dr., Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion 011 Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ 1. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Legse No. State Gas Com BS 1 Bloomfield Chacra Ext. State, Federal or Fee State Location 1450 South Unit Letter eet From The 1755 Line and West Feet From The 23 29N Township Line of Section 11W Range San Juan NMPM. County Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. P. O. Box 26251, Albuquerque, NM 87125 Name of Authorized Transporter of Casinghead or Dry Gas Address (Give address to which approved copy of this form is to be sent) (PC BOX 990 C Farmingo Rge. well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Chake Size Actual Prod. During Test Oil-Bbls. Water - Bble. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condens ale MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION JAN 1 7 1983 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED. Original Signed by FRANK I CHAVEZ SUPERVISOR DISTRICT # 3 TITLE Olffini Olgani B.C. Soberson This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

(Signature)

(Date)

Administrative Supervisor

1-13_83

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply