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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Form or Lease Name Davis Gas Com "G"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER I 1805 FEET FROM THE South LINE AND 1135 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 29N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Bloomfield Chacra ext.
15. Elevation (Show whether DF, RT, GR, etc.) 5554' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" on 10/11/79 and drilled to 306'. Set 8-5/8" 24# casing at 295' with 350 sx class "B" cement 2% CaCl₂ and 1/4# cellophane flake/sx. Circulated 30 sx Good cement to surface.

Drilled 7-7/8" hole to total depth of 2951'. Set 4-1/2" 10.5# casing at 2950' with 725 sx class "B" cement 50:50 Poz mix, 6% gel, 1/4# cellophane flake/sx, 2# Medium tuf plug/sx and 0.8% fluid loss additive. Tailed in with 100 sx class "B" Neat cement, 0.8% fluid loss additive, and 1/4# cellophane flake/sx. Circulated 20 sx Good cement to surface.

Drilling rig released 10/21/79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
Original Signed by A. R. Kendrick	Dist. Adm. Supr.	11/1/79
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		NOV 5 1979