

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE 10/16/79

Carl Ulvog

RE: Proposed MC XXX  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated 10/10/79  
for the Supron Energy Corporation Largo Federal #1-A, C-34-29N-9W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve.

Yours very truly,

A. R. Kerdrick  
A. R. Kerdrick

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>SUPRON ENERGY CORPORATION</b>		County <b>San Juan</b>	Date <b>10-10-79</b>
Address <b>P.O. Box 808, Farmington, New Mexico 87401</b>		Lease <b>Largo Federal</b>	Well No. <b>1-A</b>
Location of Well <b>C</b>	Unit <b>34</b>	Township <b>29 North</b>	Range <b>2 West</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO XX
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_ ; Operator Lease, and Well No.: \_\_\_\_\_

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<i>Pictured Cliffs</i>		<i>Mesaverde</i>
b. Top and Bottom of Pay Section (Perforations)	<i>2168 - 2216</i>		<i>3836 - 4606</i>
c. Type of production (Oil or Gas)	<i>Gas</i>		<i>Gas</i>
d. Method of Production (Flowing or Artificial Lift)	<i>Flowing</i>		<i>Flowing</i>

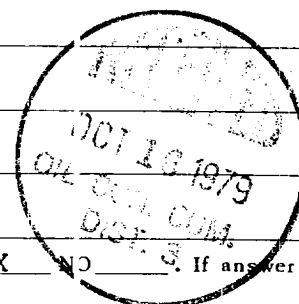
4. The following are attached. (Please check YES or NO)

- |                                     |                          |   |
|-------------------------------------|--------------------------|---|
| Yes                                 | No                       |   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)   |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**El Paso Exploration Company - P.O. Box 990, Farmington, New Mexico 87411**

**Tenneco Inc. - 720 S. Colorado Blvd., Denver, Colorado 80222**



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_ If answer is yes, give date of such notification **October 11, 1979**

CERTIFICATE: I, the undersigned, state that I am the Production Superintendent of the SUPRON ENERGY CORPORATION (company), and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Kenneth E. Roddy*  
Kenneth E. Roddy  
Signature

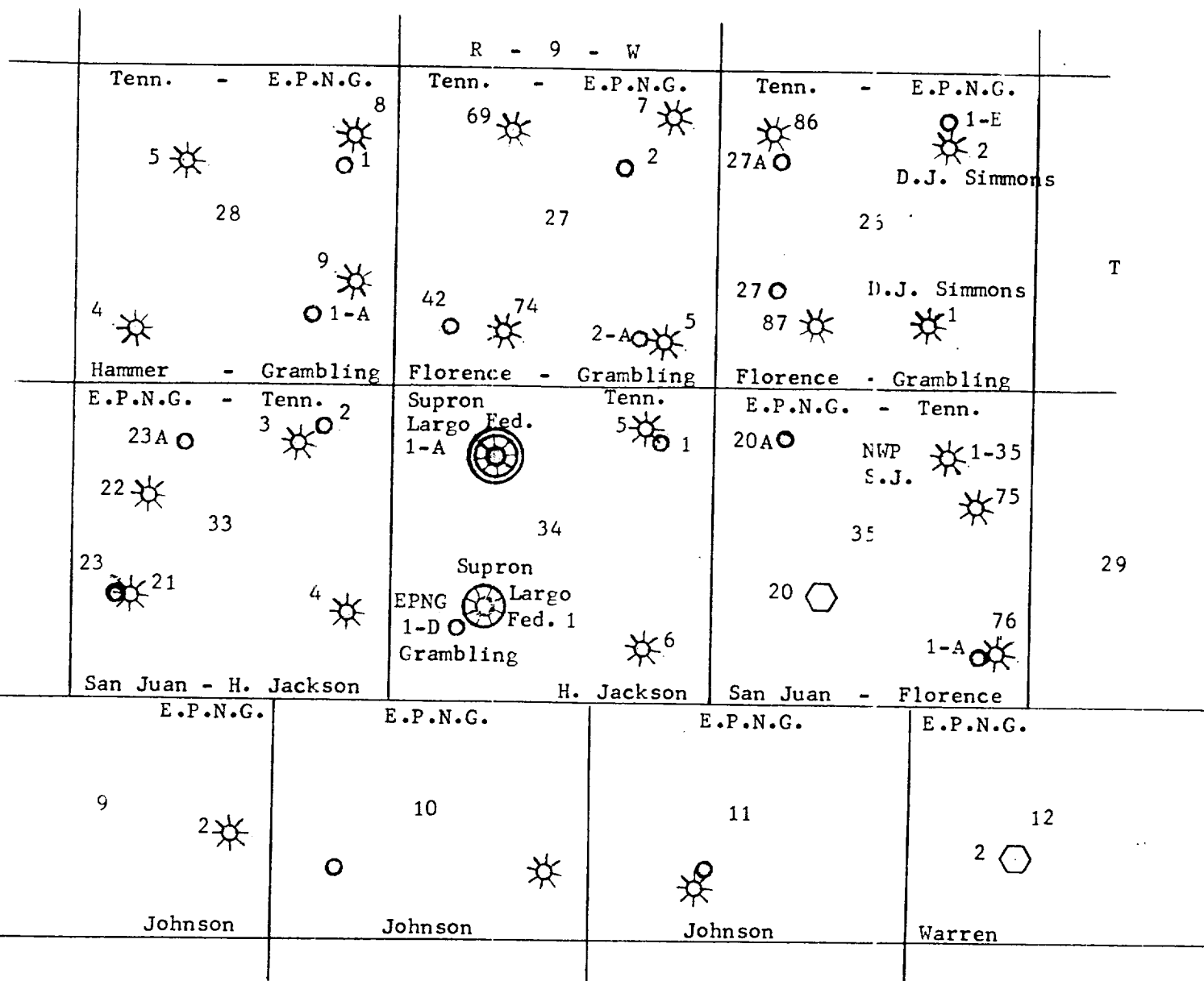
\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SUPRON ENERGY CORPORATION

WELL: LARGO FEDERAL NO. 1-A

LOCATION: 1190 Feet from the North line and 1595 feet from the West line of Sec. 34, Twp. 29 North, Rge. 9 West, N.M.P.M., San Juan County, New Mexico.



Proposed Dual Aztec Pictured Cliffs and Blanco Mesaverde



Pictured Cliffs



Mesaverde

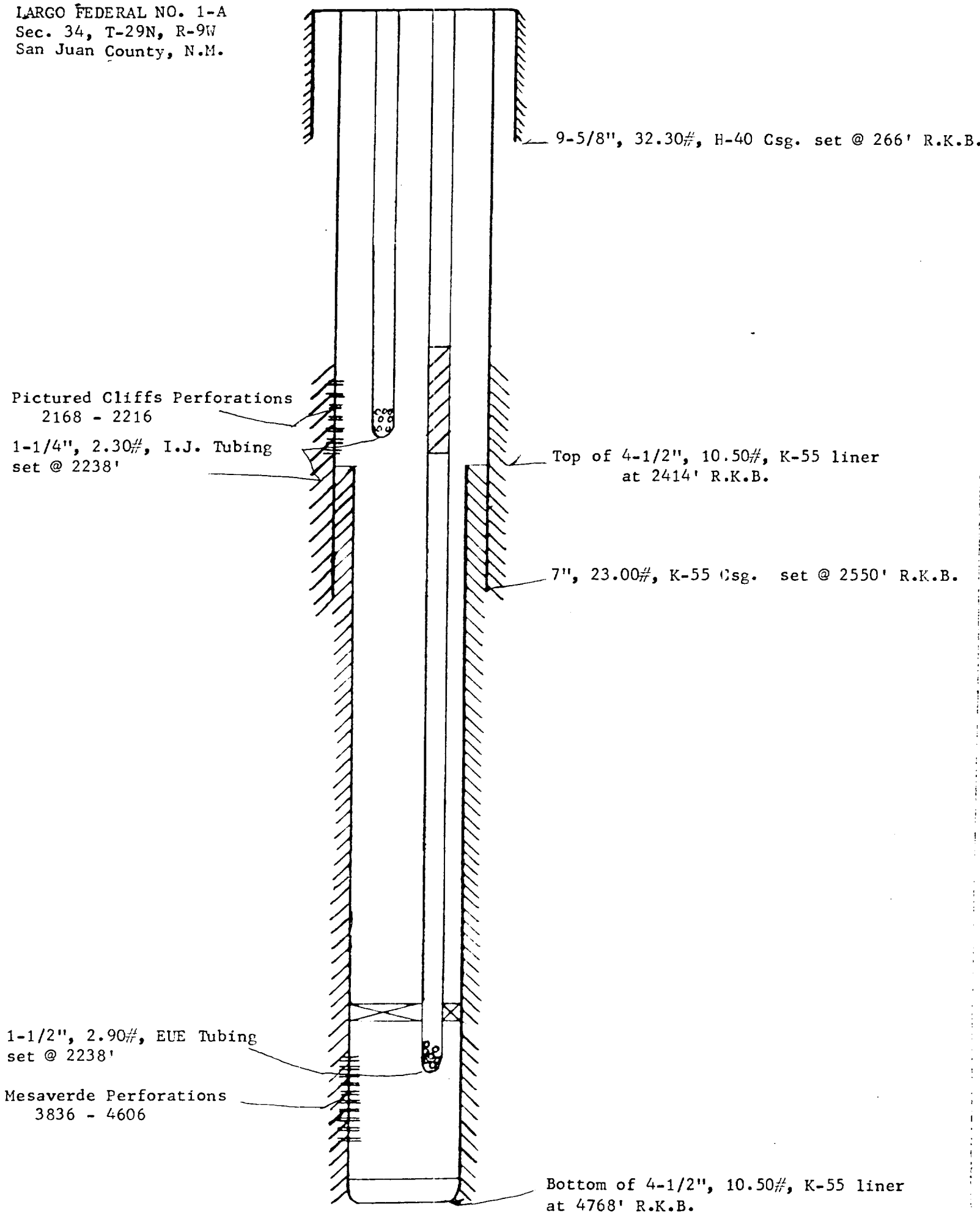


Mesaverde - Dakota



Mesaverde - Pictured Cliffs

LARGO FEDERAL NO. 1-A  
Sec. 34, T-29N, R-9W  
San Juan County, N.M.



SANTA FE, NEW MEXICO  
PACKER-SETTING AFFIDAVIT  
(Dual Completion)

STATE OF New Mexico )  
 )  
COUNTY OF San Juan )

Kenneth E. Longacre, being first dully sworn according to law,  
upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by Baker Packers in the capacity  
of District Manager and as such as its authorized agent.

That on September 19, 1979, 1979, he personally supervised the setting  
of a Baker Model "R" in Supron Energy Corporation  
(Make and Type of Packer) (Operator)

Largo Federal Well No. 1-A, located in Unit Letter  
C, Section 34, Township 29 North, Range 3 West, N.M.P.M.,  
San Juan County, New Mexico.

That said packer was set at a subsurface depth of 3724 feet, said  
depth measurement having been furnished by BlueJet.

That the purpose of setting this packer was to effect a seal in the annular space  
between the two strings of pipe where the packer was set so as to prevent the commingling,  
within the well-bore, of fluids produced from a stratum below the packer with fluids  
produced from a stratum above the packer. That this packer was properly set and that it  
did, when set, effectively and absolutely seal off the annular space between the two  
strings of pipe where it was set in such manner as to prevent any movement of fluids  
across the packer.

Baker Packers  
Company

Kenneth E. Longacre  
Its Agent

Subscribed and sworn to before me this the 15th day of October, AD, 1979.

Betty Jo Stuart  
Notary Public

My Commission Expires: August 25, 1980