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SANTA FE			
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U.S.G.S.		<u> </u>	
LAND OFFICE]	
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			j

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUES	T FOR ALLOWABLE		Supersedes Old C-104 and C- Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAL GAS			
LAND OFFICE	ADTHORIZATION TO T	KANSI OKT OIL AND	NATURAL GAS	-	
TRANSPORTER GAS					
OPERATOR					
I. PRORATION OFFICE				····	
SUPRON ENERGY	CORPORATION				
P.O. Box 808,	Farmington, New Mexico 87	401			
Reason(s) for filing (Check proper		Other (Please			
New We!1	Change in Transporter of: Oil Dry (Transporter Changed from: Southern Union Sathering Company			
Recompletion Change in Ownership			Paso Natural Gas Co	-	
If change of ownership give name	e				
II. DESCRIPTION OF WELL AN	D LEASE				
Lease Name	Well No. Pool Name, Including		Kind of Lease State, Federal or Fee Federa	Lease No.	
Largo Federal	1-A Aztec Pictur	ed Cliffs	side, rede di ree reder	al NM055556	
↓ —	190 Feet From The North L	ine and1595	Feet From The West		
	Township 29 North Flange	9 West , NMPM,	San Juan	County	
		4.5			
Name of Authorized Transporter of	or Condensate	Address (Give address to	o which approved copy of this fo	rm is to be sent)	
Nome of Authorized Transporter of	Casinghead Gas or Dry Gas XX	Address (Give address to	o which approved copy of this fo	m is to be sent)	
El Paso Natural Gas (Company		Farmington, New Mex:	ico 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When		
	with that from any other lease or pool,	give commingling order	number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Sam	e Res'v. Diff. Res'v.	
Designate Type of Comple		1			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth		
Perforations			Depth Casing She	Dê	
	TURING CASING AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	feer recovery of total volumenth or be for full 24 hours)	e of load oil and must be equal t	o or exceed to allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas li't, etc.)	133	
			Choke Size	<u></u>	
Length of Test	Tubing Pressure	Casing Pressure	Chore Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
		J			
GAS WELL		T			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conder	neate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n) Choke Size		
I. CERTIFICATE OF COMPLIAN	NCE	OIL CO	NSERVATION COMMIS	SION	
		ABBBOUTH	U 7:980	. 19	
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	by CHARLES SHOLON	, , , ,	
above is true and complete to the	e best of my knowledge and belief.	! ∤			
,	2		GAS INSPECTOR, DIST 443		
This form			rm is to be filed in compliance with RULE 1104.		
Kenneth E. Roddy (Sign	Kenneth E. Roddy (Signature)		a accompanied by a tabulati	on of the deviation	
Production Superintende	nt	tests taken on the we	ill in accordance with RULE is form must be filled out co	. 111.	

Ke (Title)

July 3, 1980

(Date)

Fill out only Sections I. II III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.