DISTRIBUTION  ;ANTA FE  FILE  U.S.G.S.  LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
OPERATOR PROBATION OFFICE	-			· · · · · ·	
Southern Union Explo	oration Company			• .	
1217 Main Street, Su	uite 400, Texas Federal	Bldg., Dallas, T	exas 7520	02	
Reason(s) for filing (Check proper bax) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry	Other (Pleas Change	of operato	or and address.	
f change of ownership give name S	SUPRON Energy Corporati	on, Dallas, Texa		essway, Bldg. V, 5th Fl.	
DESCRIPTION OF WELL AND I	LEASE   Well No.; Pool Name, Inclinate	ç Fermation	Kind of Lease	Lease No.	
Largo Federal	1-A Blanco Mesav		State, Federal	Fee Federal NM0555563	
Unit Letter C 1190	O Feet From The North	1.ine and 1595	Feet From T	me . West	
24	enship 29N · Range	9W , NMPN		San Juan County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL  or Condensate X	GAS   Address (Give address	to which approv	ed copy of this form is to be sent)	
Plateau, Inc.				w Mexico 87401	
Name of Authorized Transporter of Casinghed Gas or Dry Gas X.  El Paso Natural Gas  Box 990, Farmington, New MExico 87401					
If well produces oil or liquids, give location of tanks.	Unst Sec. Twp. Fige. C 34 29N 9W	is gas actually connect	is gas actually connected? When		
If this production is commingled with	h that from any other lease or po	ol, give commingling orde	r number		
COMPLETION DATA  Designate Type of Completion	on — (X) Oil Well Gas Well	l New Well Workover	Deepen	Plug Book   Same Resty, Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O1/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING,	AND CEMENTING RECOI	RD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT	
·		1			
		1		1	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must !	e after recovery of total vol.	ums of load oil a	i and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	s depth or be for full 24 hour Producing Method (Flo		t, etc.)	
Length of Test	Tubing Pressure   Casing Pressur			Choke Size	
Actual Prod. During Test	O11-Bbis.	Water-Bbin.		Gcs-MCF	
Actual 7 1990 L					
GAS WELL				JAN 2 8 1981	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Cendensere/MMC	F	CLEANA OFFICENTY CONT	
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shu	t-1n)	Chois Size	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Vaje)

Drilling & Production Engineer Jules

30/83

OIL GANGER DATE OF COMMISSION APPROVED

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened

1120

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition. Canada Forms Cated must be filed for each next is multiple