WILSON SERVICE COMPANY TEMPERATURE SURVEY COMPANY El Paso Natural Gas Co. WELL 1-R LEASE Fueille A COUNTY San Juan STATE New Mexico SEC. SE 4 TWP. 29 RGE. 10 APPROX. TOP CEMENT.....500' Survey Begins at 100' Ft. Ends at The Approx. Fill-Up Max. Tent. Approx. Fill-Up Max. Temp.

Log Measured From KB Run No Casing Size Casing Depth Diagram to Depth from to from Date of Cementing.......Time..... Date of Survey 3/13/80 Time 9:30 PM Amount of Cement As per report. Recorded by Redmond Witnessed by REMARKS OR OTHER DATA None. TEMPERATURE IN DEGREES FAHRENHEIT 200 400

Service and the

建长水沟外,地木

UNITED STATES

5.	LEASE		
	SF	078197	

EASE		
~-		

		SF 078197	
_	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to deepen or plug back to a different rvoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME	
	oil gos —	8. FARM OR LEASE NAME Feuille A	
2.	well well well other NAME OF OPERATOR	9. WELL NO. 1R	
3.	El Paso Natural Gas Company ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Aztec Pictured Cliffs	
4.	Box 289, Farmington, New Mexico 87401 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T-29-N, R-10-W	
	below.) 920'E, 1580'E AT SURFACE: 920'S AT TOP PROD. INTERVAL:	N.M.P.M. 12. COUNTY OR PARISH 13. STATE	
	AT TOTAL DEPTH:	San Juan New Mexico 14. API NO.	
16.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	QUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5843' GL	
SHO REP PUL MUI	CTURE TREAT DOT OR ACIDIZE PAIR WELL L OR ALTER CASING LTIPLE COMPLETE MAR 2:	NOTE: Report results of multiple completion or zone change on Form 9–330.)	
	ANGE ZONES	and the second of the second o	
ABA (oth	NDON* U. S. GEOLOGIC FARMINGTO	CAL SURVEY N, N. M.	
ABA (oth 17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen TD 2437'. Ran 79 joints 2 7/8", 6.4#, K-55 2437'. Baffle set at 2426'. Cemented w/ 4	CAL SURVEY IN, N. M. e all pertinent details, and give pertinent dates, irrectionally drilled, give subsurface locations and to this work.)* production casing 2425' set at	
ABA (oth 17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen TD 2437'. Ran 79 joints 2 7/8", 6.4#, K-55	CAL SURVEY IN, N. M. e all pertinent details, and give pertinent dates, irrectionally drilled, give subsurface locations and to this work.)* production casing 2425' set at	
ABA (oth) 17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen TD 2437'. Ran 79 joints 2 7/8", 6.4#, K-55 2437'. Baffle set at 2426'. Cemented w/ 4	cal survey (N, N. M. e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and to this work.)* production casing 2425' set at 27 cu. ft. cement. WOC 18 hours. AREFUED MAR 2 5 1980 OIL CON. COM.	
ABA (oth 17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen TD 2437'. Ran 79 joints 2 7/8", 6.4#, K-55 2437'. Baffle set at 2426'. Cemented w/ 4 Top of cement 400'.	cal SURVEY (N, N. M.) e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and to this work.)* production casing 2425' set at 27 cu. ft. cement. WOC 18 hours. AREFUED MAR 25 1980 OIL CON. COM. DIST. 3 Set @Ft.	
ABA (oth 17. -80:	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is displayed and true vertical depths for all markers and zones pertinen TD 2437'. Ran 79 joints 2 7/8", 6.4#, K-55 2437'. Baffle set at 2426'. Cemented w/ 4 Top of cement 400'.	cal SURVEY (N, N. M.) e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)* production casing 2425' set at 27 cu. ft. cement. WOC 18 hours. MAR 25 1980 OIL CON. COM. DIST. 3 Set @Ft.	

NMOCO *See Instructions on Reverse Side

MAR 24 1980