UNITED STATES

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FASE	2				
LEMOE					

DEDARTMENT OF THE INTERIOR	S. LEASE				
DEPARTMENT OF THE INTERIOR	SF 078197				
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME				
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME				
1. oil gas 🕥	Feuille A				
well well other	9. WELL NO.				
2. NAME OF OPERATOR	1R				
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR	Aztec Pictured Cliffs				
Box 289, Farmington, New Mexico 87041	11. SEC., T., R., M., OR BLK. AND SURVEY				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 920'S, 1580'E	AREA Sec. 4, T-29-N, R-1 N.M.P.M.				
	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico				
	14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,					
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND W				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5843' GL				
TEST WATER SHUT-OFF					
SHOOT OR ACIDIZE					
REPAIR WELL	(NOTE: Report results of multiple completion or zo				
PULL OR ALTER CASING	change on Form 9-330.)				
CHANGE ZONES					
ABANDON*					
(other)					
including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinents of the partial starting and true vertical depths for all markers and zones pertinents. 9-80: PBTD 2426'. Tested casing to 4000#, OK. Pertinents.	fed 2309,2314,2319,2324				
2335,2340,2367,2371' W/1 SPZ. Fraced w/41,00	00# 10/20 sand, 46,000 tall.				
wtr. Flushed w/546 gal. wtr.	\WITTE A				
The state of the s	MAR 2 7 19				
	MARZ				
	OIL CONT.				
U. C. GEOLGGICAL STRVEY					
FARMINGTON N.M.					
Subsurface Safety Valve: Manu. and Type	Set @				
18. I hereby certify that the foregoing is true and correct					
SIGNED A. Succe TITLE Drilling Clerk	k DATE <u>March 24, 1980</u>				
(This space for Federal or State offi	ice use)				
APPROVED BY TITLE TOTALL TOTAL	ACCEPTED FOR RECORD				
NMOCC .	MAR 26 1980				
*See Instructions on Reverse S					
- See instructions on Reverse S					



in section . Legislative

NEW MEXICO OIL CONSERVATION COMMSSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

									— т	Toot Dat						
Type Test Y Initial Annual						ppual	Test Date Special 5-1-80				İ					
] Initio			^	Connection			Cidi	3 - 1	-00					
Comp			-	0 . 0 .		1	1					1				
	Paso	Nat	ural	Gas Co	mp							Unit				
Pool						Formation	D = a + 1	·mad ('1 i f	£						
Aztec						<u> </u>	Pictured Cliff Plug Back TD Elevation					Farmo	Farm or Lease Name			
Completion Date Total Depth				77	1 -	25			Fer	A						
4-24-80 243 Csg. Size Wi. ,d Set A					Perforation				Well No.							
			1		From	2309 To 2371				#1R						
2.7/8 6.4 2.441 Tbg. Size Wt. d Se				Set	At	Perforation		73			Unit	Sec.	Twp. Age.			
							From		T	0		0	4	29 10		
Type	Well - Sin	gle – Bro	denhea	1 - G.G. or G.C). M	itiple	.1	Packer S	et At			County	•			
								l					San Ju	an		
F'rod	ucing Thru	<u>) T 11 & T</u>	Reser	voir Temp. °F		Mean Annua	l Temp. °F	Baro. Pr	ess	Pa		State	New Me	vico		
			[@								<u> </u>	vew me			
	L	Н	ل	Gq		% CO 2	% N 2		% H ₂ S		Prover	Mete	r Run	Taps		
				-		_								<u> </u>		
			F	LOW DATA				TU	BING	DATA		CASING	DATA	Duration		
٧٥.	Prover	x	Orifice	Press.	\top	Diff.	Temp.	Pre		Tem	•	ress.	Temp.	of Flow		
`	Line Size	••	Size	p.s.i.g.		h _W	•F	p.s.:	l.g.	•F	Р	.s.1.g.	• F			
SI								ļ		<u> </u>		4.68	 	7 Days		
1.							<u> </u>	ļ		 			 			
2.													 			
3.					_			<u> </u>					 			
4.					-			 		- 			 			
5.							<u> </u>				1		1			
						RATE	OF FLOW		LAII			<u> </u>				
	Coef	licient			-	Pressur	e {	w Temp.		Gravit		Super Compress	I	Rate of Flow		
NO.	$h_{\mathbf{w}}P_{\mathbf{m}}$		P _m		Factor Factor		1	Factor, Fpv		Q, Mcfd						
									+							
1						 			 							
2.									+							
3.						 			+-							
						 										
5.							as Liquid H	lydrocarbo	n Batio					Mcf/bbl.		
NO.	$P_{\mathbf{r}}$	Ter	mp. °R	Tr		4 1	.P.I. Gravii							Deg.		
1.							ecific Gra							xxxxxx		
2.		_					pecific Gra				xxx	x x				
3.						c	ritical Pres	sure				P.S	.1.A.	P.S.I.A.		
4.	1						ritical Tem						_ ғ	R		
5.																
Pc		P _c 2		,			P _C 2	_			_ (2)	Pc ²	<u></u>			
ИО	P _t ²		Pw	P _w ²	Pc	2 - P _w (P2 -	P.2			- (2)	P.2/-		Ir.		
1				<u> </u>			-c -	ਾਜਾ				- / A		/ / //		
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4					<u> </u>			Pc" - 1	₩ _			1		1980		
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	anluta Orr	n Flow					Mo	(d @ 15.02	5 An	gle of Si	оре ↔		DISTSIG	3 e, n		
AD	solute Ope	TI LIOW -										/				

Calculated By:
C.R. Wagner

Conducted By:

C. Rhames

Approved By Commission:

спескей ру: