SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

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UNITED STATES DEPARTMENT OF THE INTERIOR

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APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

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All distances must be from the outer boundaries of the Section.

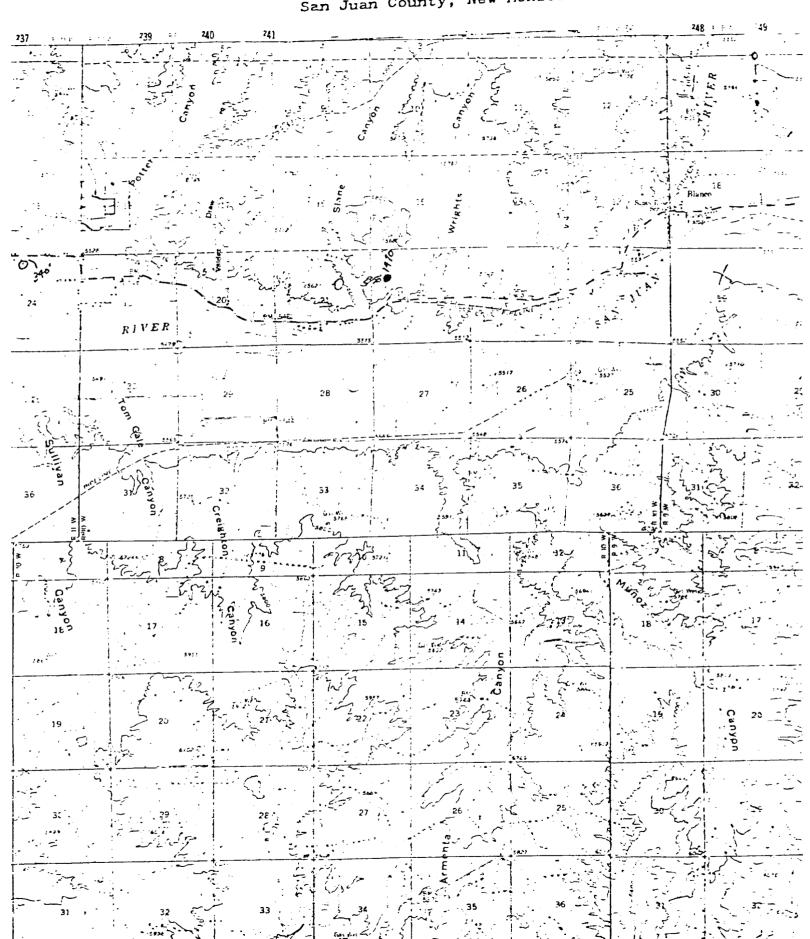
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SUPRON	ENERGY CORPOR	ATION	ALBRIGH		- 2-A -
Unit Letter	Section	Township	Range	County	
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SUPRON ENERGY CORPORATION

ALBRIGHT # 2-A

SETNET Sec. 22, T29N, R10W

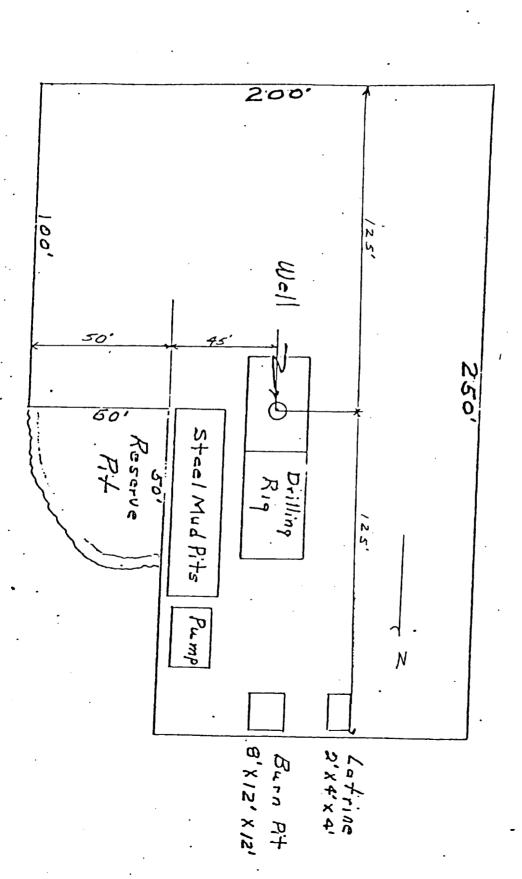
San Juan County, New Mexico



SUPRON ENERGY CORPORATION LOCATION AND EQUIPMENT LAYOUT ALBRICHT NO 2

ALBRIGHT NO. 2-A

1470 Feet from the North line and 850 feet from the West line of Section 22, Township 29 North, Range 10 West, N.M.P.M., San Juan County, New Mexico.



SUPRON ENERGY CORPORATION

ALBRIGHT NO. 2-A

Unit E, Sec. 22, T-29N, R-10W San Juan County, New Mexico

SUPPLEMENT TO FORM 9-331C

- 1. The Geologic name of the surface formation is 'Wasatch''.
- 2. The estimated tops of important Geologic markers are:
 - A. Base of Ojo Alamo - - 1510
 - B. Top of Pictured Cliffs - - 2110
 - C. Top of Chacra - - - 2775
- 3. The estimated depth at which anticipated water, oil, or other mineral bearing formations are expected to be encountered are:
 - A. Base of Ojo Alamo - - 1510 - Water
 - B. Top of Pictured Cliffs --- 2110 --- Gas
 - C. Top of Chacra - - - 2775 - Gas
- 4. The casing program is shown on form 9-331C and all casing is new.
- 5. The lessee's pressure control equipment schematics are attached, along with minimum specifications, testing procedures, and frequencies.
- 6. The type, estimated volumes, and characteristics of the circulating media are as follows:
 - A. 0 150 Natural Mud
 - B. 150 3300 Permaloid non-dispersed mud w/167 sx gel, 67 sx permaloid,
- 7. The auxiliary equipment to be used will be floats at the bit and a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.
- 8. This well is in an area which is partially developed; therefore we will not have a testing and coring program. The logging program will be as follows:
 - A. E.S. Induction
 - B. Gamma Ray Density
 - C. Gamma Ray Correlation
 - D. Cement Bond Log
- 9. We do not expect to find any abnormal pressures, temperatures or hydrogen sulphide problems in this partially developed area.
- 10. The anticipated starting date for this well is 8/1/79.

SUPRON ENERGY CORPORATION POST OFFICE BOX 808 FARMINGTON, NEW MEXICO 87401

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be preformed by SUPRON ENERGY CORPORATION and its contractors subcontractors in conformity with this plan and the terms and conditions under which it is approved.

SUPRON ENERGY CORPORATION

Rudy D. Motto

Area Superintendent

Phone: 325-3587

SUPRON ENERGY CORPORATION

Post Office Box 808
FARMINGTON, New Mexico 87401
May 22, 1979

United States Geological Survey P.O. Box 959 Farmington, New Mexico 87401

Attention: Mr. Phil McGrath

Dear Sir:

Supron Energy Corporation proposes to drill the Albright No. 2-A well located 1470 feet from the North line and 850 feet from the West line, Section 22, Township 29 North, Range 10 West, N.M.P.M., San Juan County, New Mexico.

The following attachments are included with this application:

- 1. Map of existing roads.
- 2. No access road needed.
- Location of existing wells.
- 4. Lateral roads to well locations.
- 5. Location of surface equipment if required.
- 6. Drilling and completion water will be obtained from the San Juan River.
- 7. Waste will be disposed of by being placed in the reserve pit and buried upon completion of the well.
- 8. There will be no camp at or near the well site.
- 9. There will be no air strip.
- 10. A plat is attached showing the location of the rig, mud tanks, reserve pit, burn pit and etc.
- 11. A letter of certification is attached. The operator representative, for compliance purposes, is Rudy D. Motto, Area Superintendent, P.O. Box 808, Farmington, New Mexico 87401. Phone (505) 325-3587.
- 12. After the well is completed the location will be cleaned up and bladed.

 The reserve pit will be allowed to dry then it will be filled and restored to its natural state.
- 13. The soil is sandy loam with the principal vegetation being sage brush.

UNITED STATES DEPARTMENT OF THE INTERIOR

	5. LEASE
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	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
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_	10. FIELD OR WILDCAT NAME Bloomfield Chacra Extension Aztec Pictured Cliffs
	Aztec Pictured Cliffs
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	Sec. 22, T-29N, R-10W, N.M.P.M
	12. COUNTY OR PARISH 13. STATE
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	15. ELEVATIONS (SHOW DF KDB, AND WD)
	5649 Gr. 355
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GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) gas 1. oil X other well well 2. NAME OF OPERATOR SUPRON ENERGY CORPORATION 3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 1470 ft./N; 850 ft./W line AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone REPAIR WELL change on Form 9-330.) PULL OR ALTER CASING tstayo lla or accept than aitt i MULTIPLE COMPLETE boutenn aft the อสรินเลีย **CHANGE ZONES** ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface to cations and measured and true vertical depths for all markers and zones pertinent to this work.)* Spudded 124" surface hole at 3:00 p.m. 7-10-79. Ξ ć 5 c Drilled to T.D. of 278 ft. R.K.B. 2. Ran 265 ft. of 7-5/8", 26.40# casing. Landed at 275 ft. R.K.B. 3. Cemented with 200 sacks of class "B" with 2% Calcium Chloride. 4. Plug down at 9:00 a.m. 7-11-79. Cement circulated to surface. 9000 to 10 Waited on cement for 12 hours. 5. Pressure-tested casing to 1000 PSIG for 15 minutes. Held OK. Set @ Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is thus and correct July 16, Production Supt a Rođđi kenneth E. riouz (This space fo 3 12 *See Instructions on Reverse Side TITLE APPROVED BY 0.1.10. .916 CONDITIONS OF APPROVAL, IF ANY: 1917 1916

Jim Sins

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NEW MEXICO DIE CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-1: Effective 1-1-6!

All distances must be from the outer boundaries of the Section.

Operator			Leose	Well No.			
SUPRON	ENERGY COR	PORATION		ALBRIGH	2 <u>-</u> J		
Unit Letter	Section	Township	Ronge		County		
E	22	29 NORTH	1	O WEST	SA	AN JUAN	
Actual Footoge Loc	ation of Well:	<u> </u>					
1470	feet from the	NORTH line and	85	<u>سا</u> 0	from the	WEST	line
Ground Level Elev.		motion Chacra Ext.	Pool B1	oomfield		Dedi	caled Acreage;
564	9 Pic	ctured Cliffs	Az	tec		NW	1/4 160 Acres
		ted to the subject w	•				
interest an	nd royalty). In one lease of di ommunitization, u	ifferent ownership is initization, force-poolinswer is "yes;" type o	dedicated to ng. etc?	the well, l			•
If answer in this form if No allowab	s "no," list the of necessary.)le will be assigned	owners and tract desc ed to the well until all or until a non-standar	riptions whi	ch have ac	onsolidat	ted (by communit	ization, unitization,
						CER	TIFICATION
-/470.	 		: 1	nacra Ext Lctured C	- 1	1	
	_ +	·				Nome Lindish 7	Moth
<i>850'</i> ©	1		. !			Position Area Superi	ntendent
	!		ļ 1	•		Company	GY CORPORATION
		·	! .			Date	
		22	i			July 16, 19	
	 	RECEI	1813	(RET	FILE	shown on the shown on the shown on the shown of the showledge and showle	Sign Heller Son
	 	U. S. GEOLO	GICAL SURV	DIL CON. CO. ST. 3	1979 OM.	Date Surveyed 12 April Registered Profess and/or Land Survey James P.	S. Jiii
K						Certificate No.	
330 440 60	1320 1680 1880	2310 2640 2000	1500	1000 800	0	1463	<u></u>

330 660

OIL CONSERVATION DIVISION Deviation Tabulation Report

	V	
10-W		

SUPRON ENERGY CORPORATION	Albright No. 2-J	22	29-N	10-W
Operator	Well Name & No.	Sec.	Twp.	Rge.
DEP T H	DEVIATION	DEPTH		DEVIATION
278 Ft.	10	1886 Ft.		3/4°
773 Ft.	1-1/4°	2403 Ft.		3/4°
931 Ft.	20	2883 Ft.		3/4°
1273 Ft.	2°	3121 Ft.		0°
1382 Ft.	2-1/4°	3225 Ft.		0°
		1 /	/	$\bigcap A \bigcap$
		Ker	inoth	S. Kody
STATE OF NEW MEXICO I		Produ	iction Su	perintendent
I ss				
COUNTY OF SAN JUAN I				
On this 3rd	day of October	_, 19_79_,	before a	s personally appeared
Kenneth E. Roddy and who executed the foregot free act and deed.	, to ming instrument and acknow	ne known to rledged that	be the p	erson described in outed the same as his
IN WITNESS WHEREOF, I have	ve set my hand and seal o	f office or	this	3rd day
of October , 19	79.			
	OCT 5 1979 OIL CON. COM. DIST. 3	Notary Py San Juan		and for New Mexico
My Commission Expires:				
August 25, 1980				

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type lest								Tent Du	t•	7			
	Annual	Special 10-2-79											
Company		nection •											
SUPRON ENER	GY CORPO	Sc	Southern Union Gathering Company										
Pool			Lormo							Ur.11			
Aztėc			Pi		red Cl			 		-	 _		
Completion Date		Total Depth		1	Plug Back			Elevation		ŀ	or Lease I	ome	
9-15-7		3225				3183	l	565	8 KB	Alb.	right		
Ced. Size			801 A1	1	Perlotallo From	2006	Т	20	38	2-J			
4.500 m	9.500	4.090	3225 Eet At	. 1	Perforation					Unit	Sec.	Twp	. Rq.
110.01.0	"	1			From		T	•		E	22	29N	1 OW
No Tubing	- Dradenhead	- G.G. or G.O.	Multiple			Pocker 8	Set At			County	,		
Dual - Gas							30	006		San	Juan		
Froducing Thru		oir Temp. *F	Mean Ar	nnual 1	Temp. *F	Baro. Pr	053	Pa		State			
Casing		A						12		4	Mexic		
L	Н	Gq	* CO 2		* N 2		% H ₂ S		Prover	Meter	r Hun	Top	,6
1997	0.620											┸-┌-	
		OW DATA	· · · · ·					DATA		ASING	T	{	Duration
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Size		ļ						1		68		1	6 days
1.	3/4"							1		38	600		3 hours
2.	<u> </u>				-								
3.													
4.								ļ					
5.								L			<u>L</u>		
			RAT	E OF	FLOW	CALCU	LATIC	DNS	- T				
Coefficie	nt la		Presi	8 U.F		Temp.	1	Gravity		Super		Rate c	of Flow
NO. (24 Hour	-	Ţĸĸ₽ĸ	P	·_	•	actor Ft.		Factor Fa	1	ompress, ctor, Fpv	l l	0.	Mcfd
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1 12.3650			 				1			 			
3.							1						
4.			<u> </u>										
5.								,s.		<u>-</u>			
	Temp. *R	T _r	z	Gas L	Jquid Hyd	drocarbon	Ratio _	<u>fi</u>					Mc[/bbl.
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2.				-	lic Grovit		Fluid	- f	xxxx Lai. 3	PÆJ.	_		P.S.I.A.
3.					ral Pressu						·^.		P.S.I.A.
5.				Critic	rat Temper	101010							
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NOT P.	P.	F2 F	$^{2} - P_{w}^{2}$	(1) _	'c			.0208	(2) _	D3 - D3	<u></u> *-	<u> </u>)1/6
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Hemiskel													
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Approved by Divis	lon	Conducted			ŀ	Calculate	-	ית יק	-dd.,	Checked	. tryt		
		Rand	Randy Martinez				Kenneth E. Roddy						

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501



MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Ty	Type Test								Test Da	l o					
X Initial Annual Special 9-23-79									1						
Compuny Connection -									7						
SUPRON ENERGY CORPORATION Southern Union Gathering Company								_							
Poc	ol l				1	mation						Unit			
	loomfie.		<u>.</u>		CI	nacra	,		 1	721		 		•	
Cor	npletion Date		1	Total Depth	- -		Plug Back			Elevation			or Loose I	4ame	
<u> </u>	9-15-			32	25 Set At		318			5658	KB	Well N	right		
	. Size	wı.		,d	3225	.	From 30		т	» 30t	92	2-J	.		
	. 500 2. Elzo	9.5	0	4.090	Eel Al		Perloratio					Unit	Sec.	Twp.	Rges
i	.375	4.7	70	1.995	3006	5		o Perf	orat	ons.		E	22	29N	10W
Tyr	e Well - Sinc	ile - Dros	denhead	1-G.G. or G.C			L	Packer S				County			
	Dual - Ga							ł	30	06		San	Juan		
	ducing Theu			volt Temp. *F	Mean	Annual	Temp. *F	Baro, Pre	788	Pa		State			
1	ubing			ß					12	?		New	Mexic)	
	L	Н		Gq	% CC	2	% N 2	1	% H ₂ S		Prover	Meter	r Hun	Laba	,
2	997			0.620	İ										
-			Fl	LOW DATA				TUE	ING	DATA	C	ASING	DATA	_	Duration
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10.	Line Size		Size	p.s.1.g.	h,	"	•F	p.s.i.	9.	•F	p.1	1.1.9.	• ٢		Flow
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