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STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

OIL CON. DIV.
DIST. 3

Page 1
Revised 10/01/78

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Union Texas Petroleum Lease Albright Well No. 2-J
Location of Well: Unit E Sec. 22 Twp. 29 N Rge. 10 W County San Juan

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>Pictured Cliffs</u>	<u>Gas</u>	<u>Flowing</u>	<u>Casing</u>
Lower Completion	<u>Chocoma</u>	<u>Gas</u>	<u>Flowing</u>	<u>Tubing</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	<u>11/18/89</u>	<u>3 days</u>	<u>202</u>	<u>No</u>
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	<u>5/16/89</u>	<u>6 months</u>	<u>666</u>	<u>No</u>

FLOW TEST NO. 1

Commenced at (hour, date)*		PRESSURE		Zone producing (Upper or Lower)	
TIME (hour, date)	LAPSED TIME SINCE*	Upper Completion	Lower Completion	PROD. ZONE TEMP.	REMARKS
<u>10:00 A.M.</u> <u>11/19/89</u>	<u>1 day</u>	<u>200</u>	<u>665</u>		
<u>10:00 A.M.</u> <u>11/20/89</u>	<u>2 days</u>	<u>200</u>	<u>666</u>		
<u>10:00 A.M.</u> <u>11/21/89</u>	<u>3 days</u>	<u>202</u>	<u>666</u>		
<u>10:00 A.M.</u> <u>11/22/89</u>	<u>4 days</u>	<u>202</u>	<u>531</u>	<u>51°</u>	
<u>10:00 A.M.</u> <u>11/23/89</u>	<u>5 days</u>	<u>202</u>	<u>445</u>	<u>51°</u>	

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): meter

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)