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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Martinez Gas Com "F"
3. Address of Operator 501 Airport Drive Farmington, New Mexico 87401	9. Well No. 1E
4. Location of Well UNIT LETTER P 805 FEET FROM THE South LINE AND 1035 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 29N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5525' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

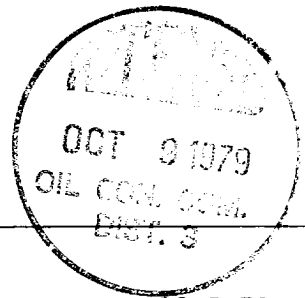
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Set Production Casing</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 2280' and set intermediate 7" casing at 2279'. Cemented intermediate casing with 340 sx class "B" Neat cement containing 6% gel and 2 pound medium tuf plug/1 sx. Tailed in with 100 sx class B Neat cement.

Drilled 6-1/4" hole to TD of 6560' and set 4-1/2', 11.60 pound production casing at 6560'. Cemented production casing with 400 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2 pound medium tuf plug 1 sx and 0.8% fluid loss additive. Tailed in with 100 sx class "B" Neat cement.

Released rig on 10-1-79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By E. E. SVOBODA TITLE Dist. Adm. Supr. DATE 10-5-79

Original Signed by A. R. Kendrick TITLE SUPERVISOR DISTRICT # 3 DATE OCT 9 1979

CONDITIONS OF APPROVAL, IF ANY: