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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Martinez Gas Com "F"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1E
4. Location of Well UNIT LETTER P, 805 FEET FROM THE South LINE AND 1035 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 29N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5525' GL	12. County San Juan

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

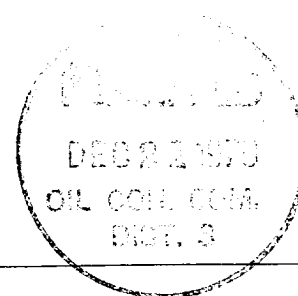
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐ Completion Procedure ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 12-3-79. The total depth of the well is 6560' and plugback depth is 6517'.  
Circulated hole clean with 2% KCL and pressure tested to 2700 PSI, held okay.  
Perforated from 6443' to 6425' with 2 SPF, total of 36 holes. Sand water fraced at same interval with 9000 gallons of frac fluid and 6,400# of sand. Well would not flow.  
Perforated from 6425' to 6443' with 2 SPF, total of 36 holes. Sand water fraced at same interval with 54,000 gallons of frac fluid and 135,000# of sand.  
Perforated from 6248' to 6342' with 2 SPF, total of 74 total holes. Sand water fraced with 78,500 gallons of frac fluid and 231,000# of sand.  
Swabbed well and released rig on 12-12-79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by TITLE Dist. Adm. Supvr. DATE 12-20-79

APPROVED BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DISTRICT # 3 DATE DEC 21 1979

CONDITIONS OF APPROVAL, IF ANY: