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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-80

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER _____		
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		
				DIFF. RESVR. ☐				OTHER _____		
2. Name of Operator Amoco Production Company										
3. Address of Operator 501 Airport Drive Farmington, NM 87401										
4. Location of Well										
UNIT LETTER <u>P</u> LOCATED <u>805</u> FEET FROM THE <u>South</u> LINE AND <u>1035</u> FEET FROM										
THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM										
12. County San Juan										
15. Date Spudded 9-20-79		16. Date T.D. Reached 10-1-79		17. Date Compl. (Ready to Prod.) 12-11-79		18. Elevations (DF, RKB, RT, GR, etc.) 5525' GL		19. Elev. Casinghead		
20. Total Depth 6560		21. Plug Back T.D. 6517		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools O-TD		Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name 6248-6443, Dakota								25. Was Directional Survey Made No		
26. Type Electric and Other Logs Run Induction-SP-GR, FDC-CNL-GR, Compensated Density-SNP-GR								27. Was Well Cored No		
28. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED			
9-5/8"	32.3#	320'	12-1/4"	300 sx			-			
7"	20.0#	2279'	8-3/4"	440 sx			-			
4-1/2"	11.6#	6560'	6-1/4"	500 sx			-			
29. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-3/8	6445' (from C-104)	None			
31. Perforation Record (Interval, size and number) 6248-6342, 6425-6443, .4, 146 holes					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
					6248-6342	78,500 gals Frac Fluid & 231,00# sand				
					6425-6443	63,000 gals Frac Fluid & 141,400# Sand				
33. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI			
Date of Test 12-28-79	Hours Tested 3 hours	Choke Size .75	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF 288	Water - Bbl.	Gas/Oil Ratio			
Flow Tubing Press. 183	Casing Pressure 745	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2286	Water - Bbl.	Oil Gravity - API (Corr.)				
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						Test Witnessed By				
35. List of Attachments										
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
Original Signed By D. E. SVOBODA										
SIGNED		TITLE <u>Dist. Adm. Supvr.</u>				DATE <u>1-8-80</u>				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>650</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1575</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1908</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3545</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3670</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4170</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4400</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5360</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6185</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6240</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1575	1908	333	Fruitland				
1918	2050	132	Pictured Cliffs				
2993	3007	14	Chacra				
3545	4400	855	Mesaverde				
5360	5690	330	Gallup				
6240			Dakota				