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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Hare Gas Com "C"
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1E
4. Location of Well UNIT LETTER <u>F</u> <u>1570</u> FEET FROM THE <u>North</u> LINE AND <u>1730</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5532' GL		12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Set Production Casing ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 2271' and set 7", 20# intermediate casing at 2271'. Cemented with 350 sx class "B" Neat cement containing 6% gel and 2# medium tuf plug per sack Tailed in with 100 sx class "B" Neat cement.

Drilled 6-1/4" hole to TD of 6547' and set 4-1/2", 11.6# production casing at 6547'. Cemented with 400 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# medium tuf plug per sx and .8% fluid loss additive. Tailed in with 100 sx class "B" Neat cement.

Released rig on 10-3-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED E. E. SVOBODA TITLE Dist. Adm. Supr. DATE 10-12-79

Original Signed By A. R. Kendrick
APPROVED Supervisor District #3 TITLE Supervisor District #3 DATE OCT 16 1979

CONDITIONS OF APPROVAL, IF ANY: