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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Hare Gas Com "C"
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1E
4. Location of Well UNIT LETTER F 1570 FEET FROM THE North LINE AND 1730 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 29N RANGE 10W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5532' GL		12. County San Juan

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Completion Procedure ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

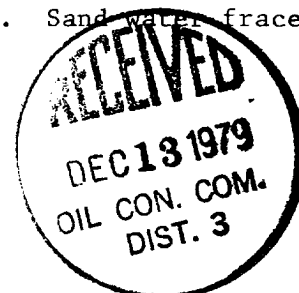
Completion operations commenced on 11-29-79. The total depth of the well is 6547' and plug back depth is 6504'.

Displaced hole with 2% KCL water and pressure tested casing to 4000#, held okay.

Perforated first stage from 6432' to 6494' with 2 spf, total of 100 holes. Sand water frac with 150,000 gallons frac fluid and 375,000# of sand.

Perforated second stage from 6269' to 6359' with 2 spf. total of 58 holes. Sand water fraced with 72,500 gallons of frac fluid and 181,200# of sand.

Swabbed well and released rig on 12-3-79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by A. R. Kendrick TITLE Dist. Adm. Supvr. DATE 12-12-79

APPROVED BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DISTRICT #3 DATE DEC 13 1979

CONDITIONS OF APPROVAL, IF ANY: