

DISTRICT I

P.O. Box 344, Santa Fe, NM 87504

DISTRICT II

DISTRICT III

DISTRICT IV

1000 Rio Grande St., Santa Fe, NM 87501

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO  
APPROPRIATE  
DISTRICT OFFICE  
AND 1 COPY TO  
SANTA FE OFFICE

**PIT REMEDIATION AND CLOSURE REPORT**

C4328

Operator: Amoco Production Company Telephone: (505) - 326-9200

Address: 200 Amoco Court, Farmington, New Mexico 87401

Facility Or: HARE GC C1E  
Well Name

Location: Unit or Qtr/Qtr Sec F Sec 25 T 29N R 10W County SAN JUAN

Pit Type: Separator Dehydrator Other BLOW

Land Type: BLM State, Fee Other Com. AGMT.

Location: Pit dimensions: length 30', width 40', depth 7'  
(Attach diagram)

Reference: wellhead X, other

Footage from reference: 195'

Direction from reference: 75 Degrees X East North X  
of  
West South

**Depth To Ground Water:**

(Vertical distance from  
contaminants to seasonal  
high water elevation of  
ground water)

Less than 50 feet (20 points)  
50 feet to 99 feet (10 points)  
Greater than 100 feet (0 Points) 20

**Wellhead Protection Area:**

(Less than 200 feet from a private  
domestic water source, or; less than  
1000 feet from all other water sources)

Yes (20 points)  
No (0 points) 0

**Distance To Surface Water:**

(Horizontal distance to perennial  
lakes, ponds, rivers, streams, creeks,  
irrigation canals and ditches)

Less than 200 feet (20 points)  
200 feet to 1000 feet (10 points)  
Greater than 1000 feet (0 points) 10

RANKING SCORE (TOTAL POINTS): 30

Date Remediation Started: \_\_\_\_\_ Date Completed: 3/23/94

Remediation Method: Excavation ☒ Approx. cubic yards 400  
(Check all appropriate sections) Landfarmed ☒ Insitu Bioremediation \_\_\_\_\_

Other \_\_\_\_\_

Remediation Location: Onsite ☒ Offsite \_\_\_\_\_  
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: \_\_\_\_\_

PIT EXCAVATED & SOILS LANDFARMED ON-SITE

Ground Water Encountered: No \_\_\_\_\_ Yes ☒ Depth 7'

Final Pit: Sample location REFER TO CLOSURE VERIFICATION" SHEET

Closure Sampling:  
(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth \_\_\_\_\_

Sample date \_\_\_\_\_ Sample time \_\_\_\_\_

Sample Results

Benzene(ppm) \_\_\_\_\_

Total BTEX(ppm) \_\_\_\_\_

Field headspace(ppm) \_\_\_\_\_

TPH \_\_\_\_\_

Ground Water Sample: Yes ☒ No \_\_\_\_\_ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE B' OF MY KNOWLEDGE AND BELIEF

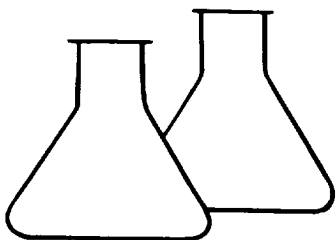
DATE 4/27/94

SIGNATURE B. Shaw

PRINTED NAME  
AND TITLE

Buddy D. Shaw  
Environmental Coordinator





# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

|                    |                 |                     |          |
|--------------------|-----------------|---------------------|----------|
| Client:            | Amoco           | Project #:          | 92140    |
| Sample ID:         | 1 @ GW (3')     | Date Reported:      | 03-16-94 |
| Laboratory Number: | 7056            | Date Sampled:       | 03-14-94 |
| Sample Matrix:     | Water           | Date Received:      | 03-15-94 |
| Preservative:      | HgCl and Cool   | Date Analyzed:      | 03-15-94 |
| Condition:         | Cool and Intact | Analysis Requested: | BTEX     |

| Parameter    | Concentration<br>(ug/L) | Det.<br>Limit<br>(ug/L) |
|--------------|-------------------------|-------------------------|
| Benzene      | 16.3                    | 0.2                     |
| Toluene      | 163                     | 0.4                     |
| Ethylbenzene | 5.5                     | 0.2                     |
| p,m-Xylene   | 101                     | 0.3                     |
| o-Xylene     | 20.4                    | 0.3                     |

| SURROGATE RECOVERIES: | Parameter          | Percent Recovery |
|-----------------------|--------------------|------------------|
|                       | Trifluorotoluene   | 99 %             |
|                       | Bromofluorobenzene | 95 %             |

Method: Method 5030A, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

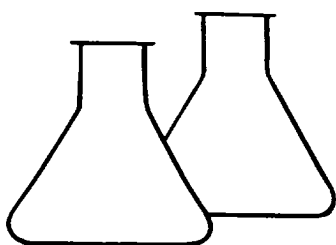
Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Hare GC C1E Blow Pit C4328

*Devin L. Rea*  
Analyst

*Monica D. Young*  
Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401

PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

|                    |                 |                     |          |
|--------------------|-----------------|---------------------|----------|
| Client:            | Amoco           | Project #:          | 92140    |
| Sample ID:         | 2 @ GW (3')     | Date Reported:      | 03-24-94 |
| Laboratory Number: | 7095            | Date Sampled:       | 03-23-94 |
| Sample Matrix:     | Water           | Date Received:      | 03-23-94 |
| Preservative:      | HgCl and Cool   | Date Analyzed:      | 03-23-94 |
| Condition:         | Cool and Intact | Analysis Requested: | BTEX     |

| Parameter    | Concentration<br>(ug/L) | Det.<br>Limit<br>(ug/L) |
|--------------|-------------------------|-------------------------|
| Benzene      | 11.0                    | 0.2                     |
| Toluene      | 90                      | 0.4                     |
| Ethylbenzene | 1.8                     | 0.4                     |
| p,m-Xylene   | 40.3                    | 0.5                     |
| o-Xylene     | 10.5                    | 0.4                     |

| SURROGATE RECOVERIES: | Parameter          | Percent Recovery |
|-----------------------|--------------------|------------------|
|                       | Trifluorotoluene   | 99 %             |
|                       | Bromofluorobenzene | 97 %             |

Method: Method 5030A, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Hare GC C 1E Blow Pit C4328

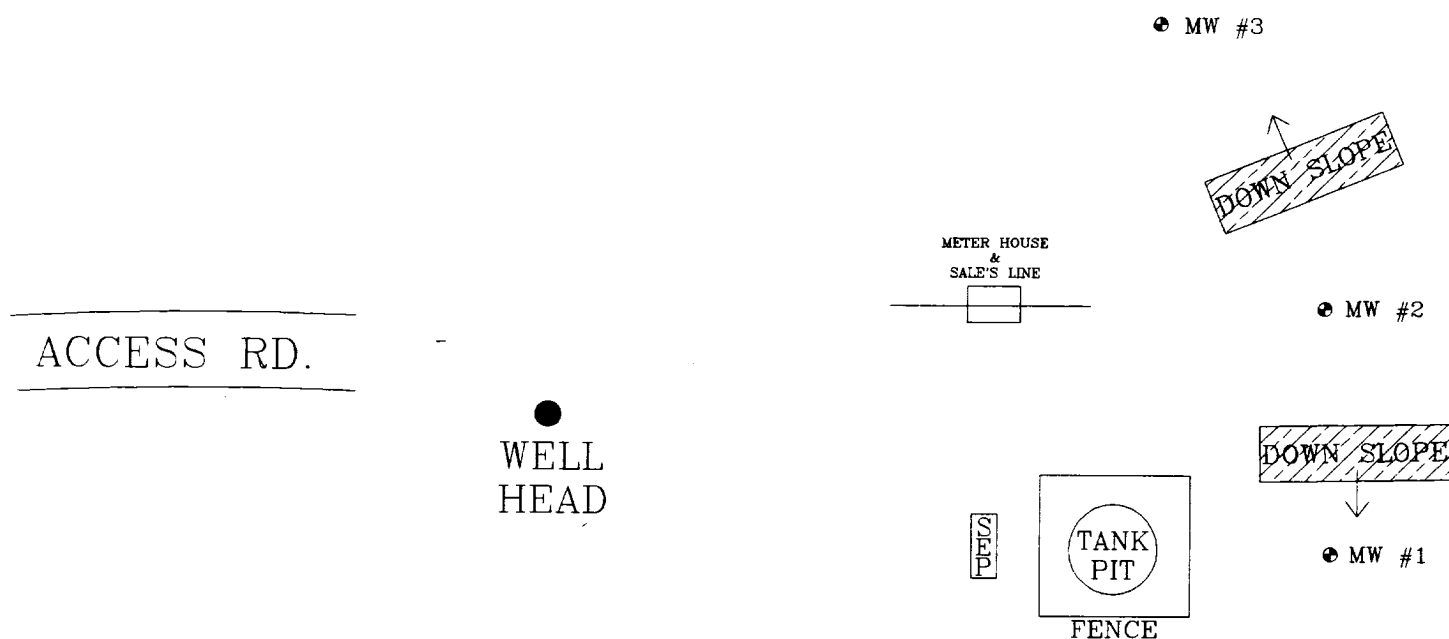
*Daniel L. Jensen*  
Analyst

*Marion D. Young*  
Review





FIGURE 1



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

0 25 50 FT.

AMOCO PRODUCTION COMPANY

HARE GC C1E

SE/4 NW/4 SEC. 25, T29N, R10W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.  
CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW INSTALL.

DRAWN BY: NJV

FILENAME: HARE-C1E

SITE  
MAP

6/96



# FIGURE 2 (2nd 1/4, 1996)

GROUNDWATER  
FLOW DIRECTION



93.0

● MW #3  
(93.11)

93.5

DOWN SLOPE

METER HOUSE  
&  
SALE'S LINE

ORIGINAL  
PIT  
EXCAVATION

● MW #2  
(93.86)

94.0

DOWN SLOPE

FIELD

TANK  
PIT

FENCE

● MW #1  
(94.48)

94.5

ACCESS RD.

●  
WELL  
HEAD

## Top of Well Elevation

MW #1 ——— (99.59)

MW #2 ——— (99.68)

MW #3 ——— (98.38)

● MW #1 Groundwater Elevation  
(94.48) as of 6/12/96.

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE  
AS THE INSTRUMENTS USED IN OBTAINING THE  
FOOTAGE AND BEARING FROM THE WELL HEAD  
(BRUNTON COMPASS AND LASER RANGE FINDER).  
ALL OTHER STRUCTURES DISPLAYED ON THE SITE  
MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO  
SCALE.

0 25 50 FT.

AMOCO PRODUCTION COMPANY

HARE GC C1E

SE/4 NW/4 SEC 25, T29N, R10W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: 1/4ly MONITOR.

DRAWN BY: NJV

FILENAME: HARE-C1E

REVISED 2/10/97 NJV

GROUNDWATER  
GRADIENT

MAP

6/96




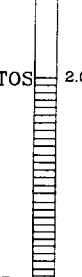
# BLAGG ENGINEERING, Inc.


P.O. BOX 87  
BLOOMFIELD, NM 87413  
(505) 632-1199

## BORE / TEST HOLE REPORT

BORING #..... BH - 1  
MW #..... 1  
PAGE #..... 1  
DATE STARTED 5/10/96  
DATE FINISHED 5/10/96  
OPERATOR..... JCB  
PREPARED BY NJV

LOCATION NAME: HARE GC C # 1E  
CLIENT: AMOCO PRODUCTION COMPANY  
CONTRACTOR: BLAGG ENGINEERING, INC.  
EQUIPMENT USED: MOBILE DRILL RIG ( EARTHPROBE )  
BORING LOCATION: S80E, 210 FEET FROM WELL HEAD.

| DEPTH<br>FEET | INTERVAL | LITHOLOGY<br>INTERVAL   | MW<br>SCHEMATIC   | FIELD CLASSIFICATION AND REMARKS  |
|---------------|----------|---|---|---|
|               |          |   |   | GROUND SURFACE  |
|               |          |   |   | TOP OF CASING APPROX. 3.00 FT. ABOVE GROUND SURFACE.  |
| 1             |          |  |  | <p>▼ GW DEPTH ON 6/12/96 = 2.11 FT. (APPROX.)</p> <p>DARK YELLOWISH BROWN SILTY SAND TO SILTY CLAY CONTINUOUS THROUGHOUT ENTIRE BORING, COHESIVE, SLIGHTLY MOIST TO SATURATED, FIRM TO STIFF, NO APPARENT HYDROCARBON ODOR OBSERVED (0.0 - 7.0 FT. INTERVAL).</p> |
| 2             |          |   |   |   |
| 3             |          |   |   |   |
| 4             |          |   |   |   |
| 5             |          |   |   |   |
| 6             |          |   |   |   |
| 7             |          |   |   |   |
| 8             |          |   |   |   |
| 9             |          |   |   |   |
| 10            |          |   |   |   |
| 11            |          |   |   |   |
| 12            |          |   |   |   |
| 13            |          |   |   |   |
| 14            |          |   |   |   |
| 15            |          |   |   |   |
| 16            |          |   |   |   |
| 17            |          |   |   |   |
| 18            |          |   |   |   |
| 19            |          |   |   |   |
| 20            |          |   |   |   |
| 21            |          |   |   |   |
| 22            |          |   |   |   |
| 23            |          |   |   |   |
| 24            |          |   |   |   |
| 25            |          |   |   |   |
| 26            |          |   |   |   |
| 27            |          |   |   |   |
| 28            |          |   |   |   |
| 29            |          |   |   |   |
| 30            |          |   |   |   |
| 31            |          |   |   |   |

NOTES:  - SILTY SAND TO SILTY CLAY.  
TOS - TOP OF SCREEN FROM GROUND SURFACE.  
TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.  
GW - GROUND WATER.

# BLAGG ENGINEERING, Inc.

P.O. BOX 87  
BLOOMFIELD, NM 87413  
(505) 632-1199

## BORE / TEST HOLE REPORT

BORING #..... BH - 2  
MW #..... 2  
PAGE #..... 2  
DATE STARTED 5/10/96  
DATE FINISHED 5/10/96  
OPERATOR..... JCB  
PREPARED BY NJV

LOCATION NAME: HARE GC C # 1E  
CLIENT: AMOCO PRODUCTION COMPANY  
CONTRACTOR: BLAGG ENGINEERING, INC.  
EQUIPMENT USED: MOBILE DRILL RIG ( EARTHPROBE )  
BORING LOCATION: N82E, 207 FEET FROM WELL HEAD.


| DEPTH<br>FEET | INTERVAL | LITHOLOGY<br>INTERVAL | MW<br>SCHEMATIC | FIELD CLASSIFICATION AND REMARKS                     |
|---------------|----------|-----------------------|-----------------|--|
|               |          |                       |                 | GROUND SURFACE                                       |
|               |          |                       |                 | TOP OF CASING APPROX. 0.30 FT. ABOVE GROUND SURFACE. |
| 1             |          |                       |                 |  |
| 2             |          |                       |                 |  |
| 3             |          |                       |                 |  |
| 4             |          |                       |                 |  |
| 5             |          |                       |                 |  |
| 6             |          |                       |                 |  |
| 7             |          |                       |                 |  |
| 8             |          |                       |                 |  |
| 9             |          |                       |                 |  |
| 10            |          |                       |                 |  |
| 11            |          |                       |                 |  |
| 12            |          |                       |                 |  |
| 13            |          |                       |                 |  |
| 14            |          |                       |                 |  |
| 15            |          |                       |                 |  |
| 16            |          |                       |                 |  |
| 17            |          |                       |                 |  |
| 18            |          |                       |                 |  |
| 19            |          |                       |                 |  |
| 20            |          |                       |                 |  |
| 21            |          |                       |                 |  |
| 22            |          |                       |                 |  |
| 23            |          |                       |                 |  |
| 24            |          |                       |                 |  |
| 25            |          |                       |                 |  |
| 26            |          |                       |                 |  |
| 27            |          |                       |                 |  |
| 28            |          |                       |                 |  |
| 29            |          |                       |                 |  |
| 30            |          |                       |                 |  |
| 31            |          |                       |                 |  |

TOS 4.7

TD 9.7

GW DEPTH ON 6/12/96 = 5.52 FT. (APPROX.)

NOTES:

-  - SILTY SAND TO SILTY CLAY.
- TOS - TOP OF SCREEN FROM GROUND SURFACE.
- TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.
- GW - GROUND WATER.

DRAWING: HARE-2 DATE 1/24/97 DWN BY: NJV

# BLAGG ENGINEERING, Inc.

P.O. BOX 87  
BLOOMFIELD, NM 87413  
(505) 632-1199

## BORE / TEST HOLE REPORT

BORING #..... BH - 3  
MW #..... 3  
PAGE #..... 3  
DATE STARTED 5/10/96  
DATE FINISHED 5/10/96  
OPERATOR..... JCB  
PREPARED BY NJV

LOCATION NAME: HARE GC C # 1E  
CLIENT: AMOCO PRODUCTION COMPANY  
CONTRACTOR: BLAGG ENGINEERING, INC.  
EQUIPMENT USED: MOBILE DRILL RIG ( EARTHPROBE )  
BORING LOCATION: N57E, 192 FEET FROM WELL HEAD.

DEPTH  
FEET

INTERVAL

LITHOLOGY  
INTERVAL

MW  
SCHEMATIC

## FIELD CLASSIFICATION AND REMARKS

GROUND SURFACE


TOP OF CASING APPROX. 3.00 FT. ABOVE GROUND SURFACE.

TOS 2.0

▼ GW DEPTH ON 6/12/96 = 2.27 FT. (APPROX.)

DARK YELLOWISH BROWN SILTY SAND TO SILTY CLAY CONTINUOUS THROUGHOUT ENTIRE BORING. COHESIVE, SLIGHTLY MOIST TO SATURATED. FIRM TO STIFF. NO APPARENT HYDROCARBON ODOR OBSERVED (0.0 - 7.0 FT. INTERVAL).

TD 7.0

NOTES:  - SILTY SAND TO SILTY CLAY.  
TOS - TOP OF SCREEN FROM GROUND SURFACE.  
TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.  
GW - GROUND WATER.

# MONITOR WELL #1

AMOCO PRODUCTION COMPANY  
HARE GC C # 1E  
MONITOR WELL CONSTRUCTION & COMPLETION  
INSTALLED WITH MOBILE RIG

BLAGG ENGINEERING, INC.  
CONSULTING PETROLEUM / RECLAMATION SERVICES  
P.O. BOX 87  
BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

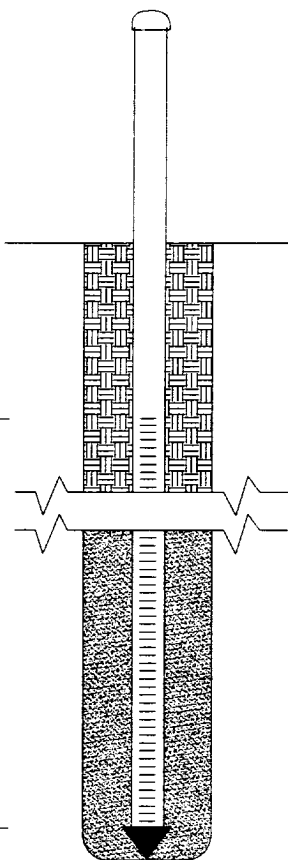
MONITOR WELL SCHEMATIC  
DRAFTED BY: NJV  
DATE: MAR. '97  
FILENAME: MW -

2" DIA. SCH. 40 PVC  
WELL CASING WITH SLIP CAP  
(approx. 3.00 ft. above  
ground surface)

TOTAL CASING  
LENGTH = 2.0 ft.  
FROM GROUND SURFACE  
TO TOP OF SCREEN

0.02 INCH SLOTTED  
SCREEN SCH 40 WITH  
POINTED ENC CAP  
(5 ft. total length;  
top of screen 0.11 ft.  
above groundwater)

TOTAL DEPTH = 7.00 ft.  
FROM GROUND SURFACE



BACK FILLED WITH  
CLEAN NATIVE SOIL  
TO SURFACE

WATER TABLE  
APPROX. 2.11 ft. FROM  
GROUND SURFACE  
(measured 6/12/96)

4.89 ft. SCREEN INTERVAL  
SET INTO EXISTING SOIL &  
GROUNDWATER CONDITIONS

# MONITOR WELL #2

AMOCO PRODUCTION COMPANY

HARE GC C # 1E

MONITOR WELL CONSTRUCTION & COMPLETION

INSTALLED WITH MOBILE RIG

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC

DRAFTED BY: NJV

DATE: MAR. '97

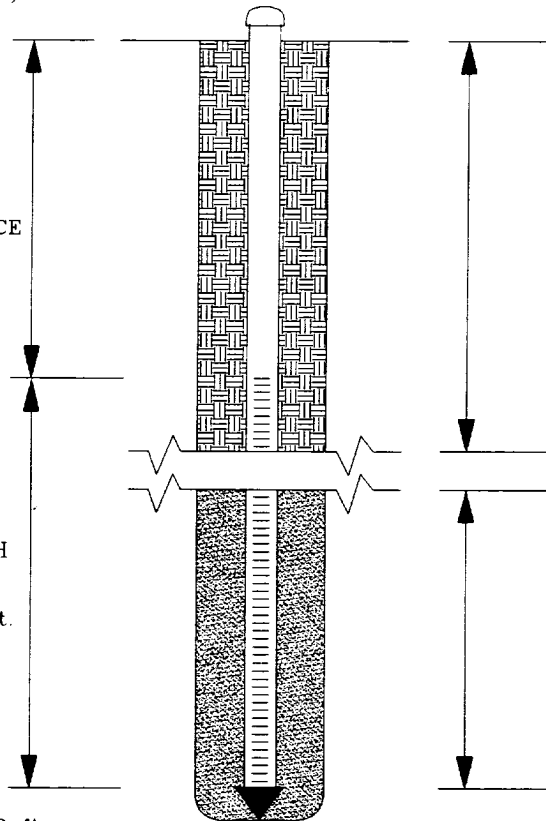
FILENAME: MW-

2" DIA. SCH. 40 PVC  
WELL CASING WITH SLIP CAP  
(approx. 0.30 ft. above  
ground surface)

TOTAL CASING  
LENGTH = 4.7 ft.  
FROM GROUND SURFACE  
TO TOP OF SCREEN

0.02 INCH SLOTTED  
SCREEN SCH 40 WITH  
POINTED ENC CAP  
(5 ft. total length;  
top of screen 0.82 ft.  
above groundwater)

TOTAL DEPTH = 9.70 ft.  
FROM GROUND SURFACE



BACK FILLED WITH  
CLEAN NATIVE SOIL  
TO SURFACE

WATER TABLE  
APPROX. 5.52 ft. FROM  
GROUND SURFACE  
(measured 6/12/96)

4.18 ft. SCREEN INTERVAL  
SET INTO EXISTING SOIL &  
GROUNDWATER CONDITIONS

# MONITOR WELL #3

AMOCO PRODUCTION COMPANY

HARE GC C # 1E

MONITOR WELL CONSTRUCTION & COMPLETION

INSTALLED WITH MOBILE RIG

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC

DRAFTED BY: NJV

DATE: MAR. '97

FILENAME: MW-

2" DIA. SCH. 40 PVC  
WELL CASING WITH SLIP CAP  
(approx. 3.00 ft. above  
ground surface)

TOTAL CASING  
LENGTH = 2.0 ft.  
FROM GROUND SURFACE  
TO TOP OF SCREEN

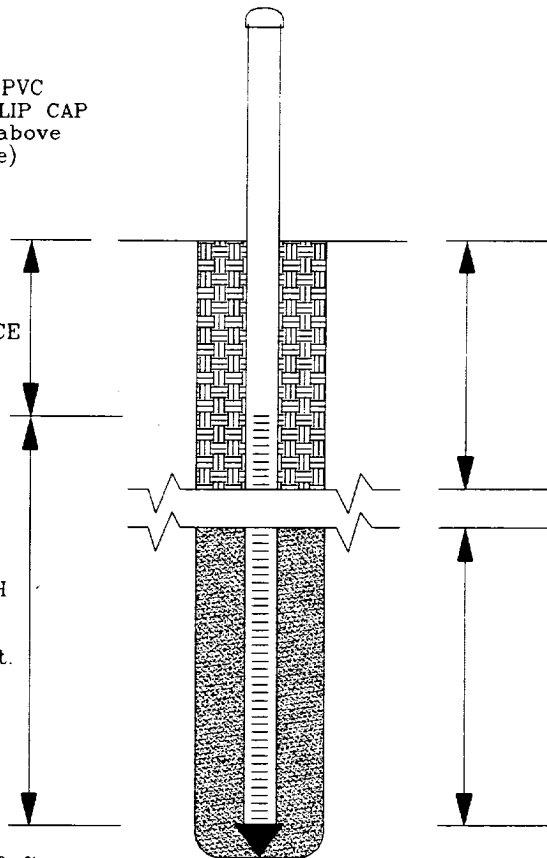
0.02 INCH SLOTTED  
SCREEN SCH 40 WITH  
POINTED ENC CAP  
(5 ft. total length;  
top of screen 0.27 ft.  
above groundwater)

TOTAL DEPTH = 7.00 ft.  
FROM GROUND SURFACE

BACK FILLED WITH  
CLEAN NATIVE SOIL  
TO SURFACE

WATER TABLE  
APPROX. 2.27 ft. FROM  
GROUND SURFACE  
(measured 6/12/96)

4.73 ft. SCREEN INTERVAL  
SET INTO EXISTING SOIL &  
GROUNDWATER CONDITIONS



# AMOCO GROUNDWATER MONITOR WELL LABORATORY RESULTS

SUBMITTED BY BLAGG ENGINEERING, INC.

HARE GC C # 1E - BLOW PIT  
UNIT F, SEC. 25, T29N, R10W

REVISED DATE: JANUARY 13, 1997

FILENAME: ( HA-2Q-96.WK3 ) NJV

| SAMPLE<br>DATE | MONITOR<br>WELL No: | D.T.W.<br>(ft) | T.D.<br>(ft) | TDS<br>mg/L | COND.<br>umhos | pH  | PRODUCT<br>(in) | BTEX EPA METHOD 8020 (PPB) |         |                  |                 |
|----------------|---------------------|----------------|--------------|-------------|----------------|-----|-----------------|----------------------------|---------|------------------|-----------------|
|                |                     |                |              |             |                |     |                 | Benzene                    | Toluene | Ethyl<br>Benzene | Total<br>Xylene |
| 12-Jun-96      | MW #1               | 5.11           | 10.05        | 5930        | 4200           | 7.5 |                 | ND                         | 4       | ND               | ND              |
| 12-Jun-96      | MW #2               | 5.82           | 10.05        | 7580        | 5000           | 7.0 |                 | ND                         | ND      | ND               | ND              |
| 12-Jun-96      | MW #3               | 5.27           | 10.05        | 7860        | 5000           | 7.0 |                 | ND                         | 5       | ND               | ND              |

GENERAL WATER QUALITY  
AMOCO PRODUCTION COMPANY  
HARE GC C # 1E  
SAMPLE DATE : JUNE 12, 1996

| PARAMETERS      |  | MW # 1 | MW # 2 | MW # 3 | Units               |
|-----------------|--|--------|--------|--------|---------------------|
| GENERAL         | LAB pH                                       | 7.8    | 7.6    | 8.1    | s. u.               |
|                 | LAB CONDUCTIVITY<br>(25 DEG. CELCIUS)        | 6,780  | 8,020  | 8,400  | umhos cm            |
|                 | TOTAL DISSOLVED SOLIDS<br>(180 DEG. CELCIUS) | 5,930  | 7,580  | 7,860  | mg / L              |
|                 | TOTAL DISSOLVED SOLIDS<br>(CALCULATED)       | 5,530  | 7,270  | 7,740  | mg / L              |
| ANIONS          | TOTAL ALKALINITY AS CaCO3                    | 430    | 573    | 525    | mg / L              |
|                 | BICARBONATE ALKALINITY<br>(AS CaCO3)         | 430    | 573    | 525    | mg / L              |
|                 | CARBONATE ALKALINITY<br>(AS CaCO3)           | NA     | NA     | NA     | mg / L              |
|                 | HYDROXIDE ALKALINITY<br>(AS CaCO3)           | NA     | NA     | NA     | mg / L              |
|                 | CHLORIDE                                     | 65.0   | 55.0   | 57.5   | mg / L              |
|                 | SULFATE                                      | 3,440  | 4,640  | 4,890  | mg / L              |
|                 | NITRATE + NITRITE - N                        | NA     | NA     | NA     |                     |
|                 | NITRATE - N                                  | NA     | NA     | NA     |                     |
|                 | NITRITE - N                                  | NA     | NA     | NA     |                     |
| CATIONS         | TOTAL HARDNESS AS CaCO3                      | 1,260  | 1,340  | 1,310  | mg / L              |
|                 | CALCIUM                                      | 391    | 231    | 379    | mg / L              |
|                 | MAGNESIUM                                    | 70.1   | 185    | 88.3   | mg / L              |
|                 | POTASSIUM                                    | 12.0   | 7.00   | 6.00   | mg / L              |
|                 | SODIUM                                       | 1,300  | 1,800  | 2,000  | mg / L              |
| DATA VALIDATION |  |        |        |        | ACCEPTANCE<br>LEVEL |
|                 | CATION/ANION DIFFERENCE                      | 0.04   | 2.10   | 0.33   | +/- 5 %             |
|                 | TDS (180):TDS (CALCULATED)                   | 1.1    | 1.0    | 1.0    | 1.0 - 1.2           |



BLAGG ENGINEERING INC.

MONITOR WELL QUARTERLY MONITORING DATA

DATE: 6-12-96

PROJECT NO: \_\_\_\_\_

CLIENT: Amoco

CHAIN-OF-CUSTODY NO: 2493

LOCATION: HARE 6C C 1E

PROJECT MANAGER: ARO

SAMPLER: ARO

MONITOR WELL DATA

| WELL # | WELL ELEV. | WATER ELEV. | DTW (FT) | T.D. (FT) | TIME | pH  | COND. (uMHO) | BAIL (GAL) | PROD (IN) |
|--------|------------|-------------|----------|-----------|------|-----|--------------|------------|-----------|
| mc-1   | 99.59      | 94.48       | 5.11     | 10.05     | 0845 | 7.5 | 4200         | 0.5        | —         |
| mc-2   | 99.68      | 93.86       | 5.82     | 10.05     | 0905 | 7.0 | 5000         | 0.5        | —         |
| mc-3   | 98.38      | 93.11       | 5.27     | 10.05     | 0930 | 7.0 | 5000         | 0.5        | —         |
|        |            |             |          |           |      |     |              |            |           |
|        |            |             |          |           |      |     |              |            |           |
|        |            |             |          |           |      |     |              |            |           |
|        |            |             |          |           |      |     |              |            |           |
|        |            |             |          |           |      |     |              |            |           |
|        |            |             |          |           |      |     |              |            |           |
|        |            |             |          |           |      |     |              |            |           |
|        |            |             |          |           |      |     |              |            |           |
|        |            |             |          |           |      |     |              |            |           |
|        |            |             |          |           |      |     |              |            |           |
|        |            |             |          |           |      |     |              |            |           |
|        |            |             |          |           |      |     |              |            |           |
|        |            |             |          |           |      |     |              |            |           |
|        |            |             |          |           |      |     |              |            |           |
|        |            |             |          |           |      |     |              |            |           |
|        |            |             |          |           |      |     |              |            |           |
|        |            |             |          |           |      |     |              |            |           |
|        |            |             |          |           |      |     |              |            |           |
|        |            |             |          |           |      |     |              |            |           |

Notes: Volume of water bailed from well prior to sampling.

Ideally a minimum of 3 well volumes:

1.25" well = 24 oz. per foot of water.

= 2 bails per foot - small teflon bailer

= 3 bails per foot - 3/4" disposable bailer

2" well = 0.49 gallons per foot of water.

4" well = 1.95 gallons per foot of water.

Note well diameter if not standard 2".

9.76  
.29  
10.05

cut 0.12'  
cut 0.12'  
cut 0.12'

**PURGEABLE AROMATICS**

Blagg Engineering, Inc.

Project ID: Hare GC C 1E  
Sample ID: MW - 1  
Lab ID: 3920  
Sample Matrix: Water  
Preservative: Cool, HgCl<sub>2</sub>  
Condition: Intact

Report Date: 06/28/96  
Date Sampled: 06/12/96  
Date Received: 06/12/96  
Date Analyzed: 06/24/96

| Target Analyte | Concentration<br>(ug/L) | Detection Limit<br>(ug/L) |
|----------------|-------------------------|---------------------------|
| Benzene        | ND                      | 0.50                      |
| Toluene        | 4.30                    | 0.50                      |
| Ethylbenzene   | ND                      | 0.50                      |
| m,p-Xylenes    | ND                      | 1.00                      |
| o-Xylene       | ND                      | 0.50                      |

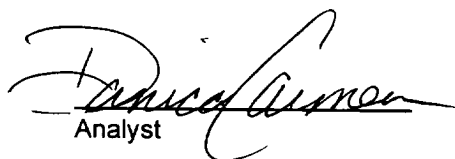
|                   |             |
|-------------------|-------------|
| <b>Total BTEX</b> | <b>4.30</b> |
|-------------------|-------------|

ND - Analyte not detected at the stated detection limit.

| Quality Control: | <u>Surrogate</u>   | <u>Percent Recovery</u> | <u>Acceptance Limits</u> |
|------------------|--------------------|-------------------------|--------------------------|
|                  | Trifluorotoluene   | 108                     | 88 - 110%                |
|                  | Bromofluorobenzene | 109                     | 86 - 115%                |

**Reference:** Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

**Comments:**

  
Analyst

  
Review

**PURGEABLE AROMATICS**Blagg Engineering, Inc.

Project ID: Hare GC C 1E  
Sample ID: MW - 2  
Lab ID: 3921  
Sample Matrix: Water  
Preservative: Cool, HgCl<sub>2</sub>  
Condition: Intact

Report Date: 06/28/96  
Date Sampled: 06/12/96  
Date Received: 06/12/96  
Date Analyzed: 06/24/96

| Target Analyte | Concentration<br>(ug/L) | Detection Limit<br>(ug/L) |
|----------------|-------------------------|---------------------------|
| Benzene        | ND                      | 0.50                      |
| Toluene        | ND                      | 0.50                      |
| Ethylbenzene   | ND                      | 0.50                      |
| m,p-Xylenes    | ND                      | 1.00                      |
| o-Xylene       | ND                      | 0.50                      |

|                   |           |
|-------------------|-----------|
| <b>Total BTEX</b> | <b>ND</b> |
|-------------------|-----------|


ND - Analyte not detected at the stated detection limit.

|                         |                    |                         |                          |
|-------------------------|--------------------|-------------------------|--------------------------|
| <b>Quality Control:</b> | <u>Surrogate</u>   | <u>Percent Recovery</u> | <u>Acceptance Limits</u> |
|                         | Trifluorotoluene   | 107                     | 88 - 110%                |
|                         | Bromofluorobenzene | 109                     | 86 - 115%                |

**Reference:** Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

**Comments:**

  
Analyst

  
Review

**PURGEABLE AROMATICS**Blagg Engineering, Inc.

Project ID: Hare GC C 1E  
Sample ID: MW - 3  
Lab ID: 3922  
Sample Matrix: Water  
Preservative: Cool, HgCl<sub>2</sub>  
Condition: Intact

Report Date: 06/28/96  
Date Sampled: 06/12/96  
Date Received: 06/12/96  
Date Analyzed: 06/24/96

| Target Analyte | Concentration<br>(ug/L) | Detection Limit<br>(ug/L) |
|----------------|-------------------------|---------------------------|
| Benzene        | ND                      | 0.50                      |
| Toluene        | 4.94                    | 0.50                      |
| Ethylbenzene   | ND                      | 0.50                      |
| m,p-Xylenes    | ND                      | 1.00                      |
| o-Xylene       | ND                      | 0.50                      |

|                   |             |
|-------------------|-------------|
| <b>Total BTEX</b> | <b>4.94</b> |
|-------------------|-------------|


ND - Analyte not detected at the stated detection limit.

|                         |                    |                         |                          |
|-------------------------|--------------------|-------------------------|--------------------------|
| <b>Quality Control:</b> | <u>Surrogate</u>   | <u>Percent Recovery</u> | <u>Acceptance Limits</u> |
|                         | Trifluorotoluene   | 104                     | 88 - 110%                |
|                         | Bromofluorobenzene | 106                     | 86 - 115%                |

**Reference:** Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

**Comments:**

  
Analyst

  
Review

**General Water Quality**  
**Blagg Engineering, Inc.**

Project ID: Hare GC C 1E  
Sample ID: MW - 1  
Laboratory ID: 3920  
Sample Matrix: Water

Date Reporte 06/28/96  
Date Sample 06/12/96  
Time Sample 08:45  
Date Receive 06/12/96

| Parameter      |   | Analytical Result | Units    |
|----------------|---|-------------------|----------|
| <b>General</b> | Lab pH.....                                       | 7.8               | s.u.     |
|                | Lab Conductivity @ 25° C.....                     | 6,780             | µmhos/cm |
|                | Total Dissolved Solids @ 180°C.....               | 5,930             | mg/L     |
|                | Total Dissolved Solids (Calc).....                | 5,530             | mg/L     |
| <b>Anions</b>  | Total Alkalinity as CaCO <sub>3</sub> .....       | 430               | mg/L     |
|                | Bicarbonate Alkalinity as CaCO <sub>3</sub> ..... | 430               | mg/L     |
|                | Carbonate Alkalinity as CaCO <sub>3</sub> .....   | NA                | mg/L     |
|                | Hydroxide Alkalinity as CaCO <sub>3</sub> .....   | NA                | mg/L     |
|                | Chloride.....                                     | 65.0              | mg/L     |
|                | Sulfate.....                                      | 3,440             | mg/L     |
|                | Nitrate + Nitrite - N.....                        | NA                |          |
|                | Nitrate - N.....                                  | NA                |          |
| <b>Cations</b> | Nitrite - N.....                                  | NA                |          |
|                | Total Hardness as CaCO <sub>3</sub> .....         | 1,260             | mg/L     |
|                | Calcium.....                                      | 391               | mg/L     |
|                | Magnesium.....                                    | 70.1              | mg/L     |
|                | Potassium.....                                    | 12.0              | mg/L     |
|                | Sodium.....                                       | 1,300             | mg/L     |

**Data Validation**

|                                 |      | Acceptance Le |
|---------------------------------|------|---------------|
| Cation/Anion Difference.....    | 0.04 | +/- 5 %       |
| TDS (180):TDS (calculated)..... | 1.1  | 1.0 - 1.2     |

**Reference**

U.S.E.P.A. 600/4-79-020, Methods for Chemical Analysis of Water and Wastes, 1983.  
Standard Methods For The Examination Of Water And Wastewater, 18th ed., 1992.



Review

**General Water Quality**  
**Blagg Engineering, Inc.**

|                |              |              |          |
|----------------|--------------|--------------|----------|
| Project ID:    | Hare GC C 1E | Date Reporte | 06/28/96 |
| Sample ID:     | MW - 2       | Date Sample  | 06/12/96 |
| Laboratory ID: | 3921         | Time Sample  | 09:05    |
| Sample Matrix: | Water        | Date Receive | 06/12/96 |

| Parameter   | Analytical Result | Units    |
|---|-------------------|----------|
| <b>General</b>                                    |                   |          |
| Lab pH.....                                       | 7.6               | s.u.     |
| Lab Conductivity @ 25° C.....                     | 8,020             | µmhos/cm |
| Total Dissolved Solids @ 180°C.....               | 7,580             | mg/L     |
| Total Dissolved Solids (Calc).....                | 7,270             | mg/L     |
| <b>Anions</b>                                     |                   |          |
| Total Alkalinity as CaCO <sub>3</sub> .....       | 573               | mg/L     |
| Bicarbonate Alkalinity as CaCO <sub>3</sub> ..... | 573               | mg/L     |
| Carbonate Alkalinity as CaCO <sub>3</sub> .....   | NA                | mg/L     |
| Hydroxide Alkalinity as CaCO <sub>3</sub> .....   | NA                | mg/L     |
| Chloride.....                                     | 55.0              | mg/L     |
| Sulfate.....                                      | 4,640             | mg/L     |
| Nitrate + Nitrite - N.....                        | NA                |          |
| Nitrate - N.....                                  | NA                |          |
| Nitrite - N.....                                  | NA                |          |
| <b>Cations</b>                                    |                   |          |
| Total Hardness as CaCO <sub>3</sub> .....         | 1,340             | mg/L     |
| Calcium.....                                      | 231               | mg/L     |
| Magnesium.....                                    | 185               | mg/L     |
| Potassium.....                                    | 7.00              | mg/L     |
| Sodium.....                                       | 1,800             | mg/L     |

|                                 |      |                      |
|---------------------------------|------|----------------------|
| <b>Data Validation</b>          |      | <u>Acceptance Le</u> |
| Cation/Anion Difference.....    | 2.10 | +/- 5 %              |
| TDS (180):TDS (calculated)..... | 1.0  | 1.0 - 1.2            |

**Reference** U.S.E.P.A. 600/4-79-020, Methods for Chemical Analysis of Water and Wastes, 1983.  
Standard Methods For The Examination Of Water And Wastewater, 18th ed., 1992.

  
Review

## General Water Quality

### Blagg Engineering, Inc.

Project ID: Hare GC C 1E  
 Sample ID: MW - 3  
 Laboratory ID: 3922  
 Sample Matrix: Water

Date Reporte 06/28/96  
 Date Sample 06/12/96  
 Time Sample 09:30  
 Date Receive 06/12/96


| Parameter   | Analytical Result | Units    |
|---|-------------------|----------|
| <b>General</b>                                    |                   |          |
| Lab pH.....                                       | 8.1               | s.u.     |
| Lab Conductivity @ 25° C.....                     | 8,400             | µmhos/cm |
| Total Dissolved Solids @ 180°C.....               | 7,860             | mg/L     |
| Total Dissolved Solids (Calc).....                | 7,740             | mg/L     |
| <b>Anions</b>                                     |                   |          |
| Total Alkalinity as CaCO <sub>3</sub> .....       | 525               | mg/L     |
| Bicarbonate Alkalinity as CaCO <sub>3</sub> ..... | 525               | mg/L     |
| Carbonate Alkalinity as CaCO <sub>3</sub> .....   | NA                | mg/L     |
| Hydroxide Alkalinity as CaCO <sub>3</sub> .....   | NA                | mg/L     |
| Chloride.....                                     | 57.5              | mg/L     |
| Sulfate.....                                      | 4,890             | mg/L     |
| Nitrate + Nitrite - N.....                        | NA                |          |
| Nitrate - N.....                                  | NA                |          |
| Nitrite - N.....                                  | NA                |          |
| <b>Cations</b>                                    |                   |          |
| Total Hardness as CaCO <sub>3</sub> .....         | 1,310             | mg/L     |
| Calcium.....                                      | 379               | mg/L     |
| Magnesium.....                                    | 88.3              | mg/L     |
| Potassium.....                                    | 6.00              | mg/L     |
| Sodium.....                                       | 2,000             | mg/L     |

#### Data Validation

|                                 |      | Acceptance Le |
|---------------------------------|------|---------------|
| Cation/Anion Difference.....    | 0.33 | +/- 5 %       |
| TDS (180):TDS (calculated)..... | 1.0  | 1.0 - 1.2     |

#### Reference

U.S.E.P.A. 600/4-79-020, Methods for Chemical Analysis of Water and Wastes, 1983.  
Standard Methods For The Examination Of Water And Wastewater, 18th ed., 1992.

  
 Review



June 28, 1996

Bob O'Neill  
Blagg Engineering, Inc.  
PO Box 87  
Bloomfield, NM 87413

Dear Mr. O'Neill:

Enclosed are the results for the analysis of the samples received June 12, 1996. The samples were from the Hare GC C 1E site. Analyses for Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) and general water quality parameters were performed on the samples, as per the accompanying chain of custody form.

Analysis was performed on the samples according to EPA Method 602, using a Hewlett-Packard 5890 gas chromatograph equipped with an OI Analytical purge and trap (model 4560) and a photoionization detector. Detectable levels of btx analytes were found in the samples, as reported.

Water parameters were determined for the samples according to the appropriate methodologies as outlined in Standard Methods for the Examination of Water and Wastewater, 18th edition, 1992.

Quality control reports appear at the end of the analytical package and can be identified by title. Should you have any questions regarding the analysis, feel free to call.

Sincerely,



Denise A. Bohemier  
Lab Director





**HARE GC C # 1E - Blow Pit  
Se/4 Nw/4 Sec. 25, T29N, R10W**

|   |  |
|---|--|
| <b><u>Site Assessment Date:</u></b>           | <b>June 18, 1992</b><br><b>(Documentation Included)</b>  |
| <b><u>Pit closure Date:</u></b>               | <b>March 23, 1994</b><br><b>(Documentation Included)</b> |
| <b><u>Monitor Well Installation Date:</u></b> | <b>May 10, 1996</b>                                      |
| <b><u>Monitor Well Sampling Date:</u></b>     | <b>June 12, 1996</b>                                     |

**Groundwater Monitor Well Sampling Procedures:**

Groundwater samples were collected from site monitor wells following USEPA: SW-846 protocol. The samples were collected using new disposable bailers and placed in new laboratory supplied 40 ml glass vials with teflon septa caps. Samples were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX) per USEPA Method 8020. When applicable, additional groundwater was collected and placed in laboratory supplied 250 or 500 ml plastic containers and analyzed for general water quality per USEPA Method 600/4-79-020. The samples were preserved cool (BTEX samples also preserved with mercuric chloride) and hand delivered to a qualified laboratory for testing. Waste generated during monitor well sampling and development was disposed of utilizing the separator tank pit located on the well site.

**Water Quality Information:**

The BTEX results for all three (3) monitor wells during the June 12, 1997 sampling event were non detectable or below the New Mexico Water Quality Control Commission's allowable concentration for groundwater. The general water quality results revealed total dissolved solids within the blow pit area (MW #2) to be above the apparent background level (MW #1). However, the background level itself exceeded the allowable concentration for domestic consumption. Groundwater from all monitor wells appear to be statistically equivalent for all general water quality parameters.

**Summary and/or Recommendations:**

Based on the enclosed documentation, the groundwater within the blow pit area appears to meet all the criteria for permanent closure. All aspects of the Amoco groundwater plan dated October 22, 1996 (approved by NMOCD with letter dated February 7, 1997) has been adhered to. Therefore, Amoco is requesting permanent closure status for this pit.

# ENVIROTECH Inc.

5796 US HWY. 84, FARMINGTON, NM 87401  
(505) 632-0815

94328

1459

## FIELD REPORT: SITE ASSESSMENT

JOB No: 92140  
PAGE No: 1 of 1

PROJECT: PIT ASSESSMENTS & CLOSURE  
CLIENT: AMOCO PRODUCTION COMPANY  
CONTRACTOR: ENVIROTECH, INC.  
EQUIPMENT USED: Extendahoe

DATE STARTED: 6-18-92  
DATE FINISHED: 6-18-92  
ENVIRO. SPCLT: J.W.  
OPERATOR: G.S.  
ASSISTANT: T.C.

LOCATION: LSE: HARE Gas Com C WELL: No. 1E QD: SE 1/4 NW 1/4 F  
SEC: 25 TWP: 29N RNG: 10W PM: NM CNTY: SJ ST: NM PIT: Blow

LAND USE: River bottom - FARM - IRRIGATED FIELDS - Pasture

SURFACE CONDITIONS: Earthen Pit approx 3' deep.

FIELD NOTES & REMARKS: Pit is located approx 25' north and 210' East of well head. Contamination seems to be in pit area.

### SAMPLE INVENTORY:

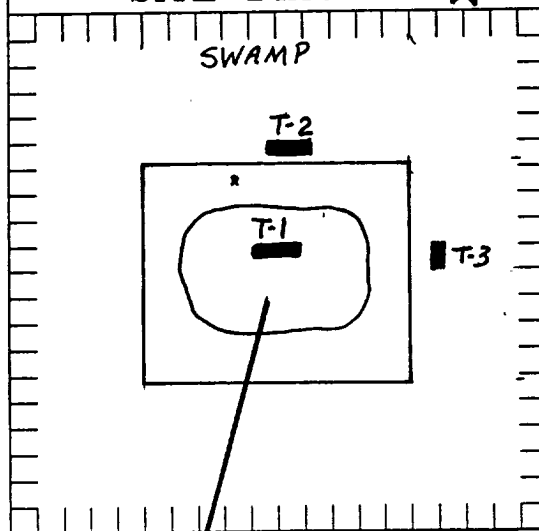
| SMPL ID: | SMPL TYPE: | LABORATORY ANALYSIS: |      |
|----------|------------|----------------------|------|
| F108'    | SOIL       | TPH                  | 1340 |
| F1010'   | H2O        | TPH                  | 1400 |
| T1010'   | H2O        | BETEX                | 1400 |
| T1010'   | H2O        | BETEX                | 1400 |
| T2010'   | H2O        | H.S. BETEX           | 1440 |
| F306'    | H2O        | H.S. BETEX           | 1500 |
|          |            |                      |      |
|          |            |                      |      |
|          |            |                      |      |
|          |            |                      |      |
|          |            |                      |      |
|          |            |                      |      |
|          |            |                      |      |
|          |            |                      |      |

### SCALE



0 5' 10' FEET

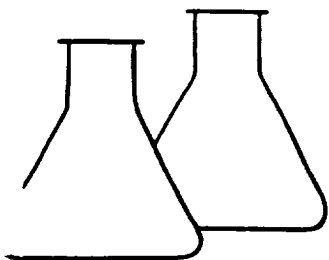
### SITE DIAGRAM



### TEST HOLE LOGS:

| TH#: | SOIL TYPE: | SMPL TYPE: | QVM/TPH | TH#: | SOIL TYPE: | SMPL TYPE: | QVM/TPH | TH#: | SOIL TYPE: | SMPL TYPE: | QVM/TPH | TH#: | SOIL TYPE: | SMPL TYPE: | QVM/TPH |
|------|------------|------------|---------|------|------------|------------|---------|------|------------|------------|---------|------|------------|------------|---------|
| 1    |            |            |         | 2    |            |            |         | 3    |            |            |         | 4    |            |            |         |
| 2    |            |            |         | 3    |            |            |         | 5    |            |            |         | 6    |            |            |         |
| 3    |            |            |         | 4    |            |            |         | 6    |            |            |         | 7    |            |            |         |
| 4    |            |            |         | 5    |            |            |         | 8    |            |            |         | 8    |            |            |         |
| 5    |            |            |         | 6    |            |            |         | 9    |            |            |         | 9    |            |            |         |
| 6    |            |            |         | 7    |            |            |         | 10   |            |            |         | 10   |            |            |         |
| 7    |            |            |         | 8    |            |            |         | 11   |            |            |         | 11   |            |            |         |
| 8    |            |            |         | 9    |            |            |         | 12   |            |            |         | 12   |            |            |         |
| 9    |            |            |         | 10   |            |            |         | 13   |            |            |         | 13   |            |            |         |
| 10   |            |            |         | 11   |            |            |         | 14   |            |            |         | 14   |            |            |         |
| 11   |            |            |         | 12   |            |            |         | 15   |            |            |         | 15   |            |            |         |
| 12   |            |            |         | 13   |            |            |         | 16   |            |            |         | 16   |            |            |         |
| 13   |            |            |         | 14   |            |            |         | 17   |            |            |         | 17   |            |            |         |
| 14   |            |            |         | 15   |            |            |         | 18   |            |            |         | 18   |            |            |         |
| 15   |            |            |         | 16   |            |            |         | 19   |            |            |         | 19   |            |            |         |
| 16   |            |            |         | 17   |            |            |         | 20   |            |            |         | 20   |            |            |         |
| 17   |            |            |         | 18   |            |            |         |      |            |            |         |      |            |            |         |
| 18   |            |            |         | 19   |            |            |         |      |            |            |         |      |            |            |         |
| 19   |            |            |         | 20   |            |            |         |      |            |            |         |      |            |            |         |
| 20   |            |            |         |      |            |            |         |      |            |            |         |      |            |            |         |

SOIL TYPE: C - Clay, M - Sil, S - Sand, G - Gravel Plasticity: L - None, H - Plastic Grading: P - Peat, W - Wet



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: AMOCO  
Sample ID: T-1 @ 8'  
Laboratory Number: 1468  
Sample Matrix: Soil  
Preservative: Cool  
Condition: Cool & Intact

Project #: 92140  
Date Reported: 06-23-92  
Date Sampled: 06-18-92  
Date Received: 06-18-92  
Date Analyzed: 06-19-92  
Analysis Needed: TPH

| Parameter<br>-----              | Concentration<br>(mg/kg)<br>----- | Det.<br>Limit<br>(mg/kg)<br>----- |
|---------------------------------|-----------------------------------|-----------------------------------|
| Total Petroleum<br>Hydrocarbons | 62                                | 5.0                               |

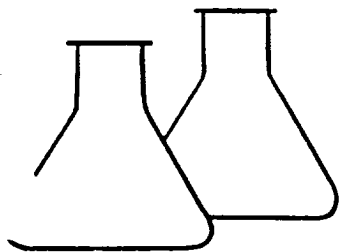
Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

ND - Parameter not detected at the stated detection limit.

Comments: Hare Gas Com C #1E Blow Pit 94328

Vincent D. Dorman  
Analyst

Paul Samsonek  
Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: AMOCO  
Sample ID: T-1 @ 10'  
Laboratory Number: 1469  
Sample Matrix: Water  
Preservative: Cool  
Condition: Cool & Intact

Project #: 92140  
Date Reported: 06-25-92  
Date Sampled: 06-18-92  
Date Received: 06-18-92  
Date Analyzed: 06-24-92  
Analysis Needed: TPH

| Parameter | Concentration<br>(mg/L) | Det.<br>Limit<br>(mg/L) |
|-----------|-------------------------|-------------------------|
| TPH       | ND                      | 10.0                    |

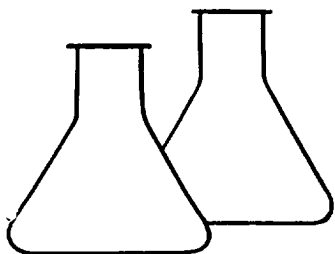
Method: Method 418.1, Total Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

ND - Parameter not detected at the stated detection limit.

Comments: Hare Gas Com C #1E Blow Pit 94328

Vander Panson  
Analyst

Paul Panson  
Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

|                    |               |                     |          |
|--------------------|---------------|---------------------|----------|
| Client:            | Amoco         | Project #:          | 92140    |
| Sample ID:         | T1 @ 10'      | Date Reported:      | 10-01-92 |
| Laboratory Number: | 1470          | Date Sampled:       | 06-18-92 |
| Sample Matrix:     | Water         | Date Received:      | 06-18-92 |
| Preservative:      | HgCl & Cool   | Date Analyzed:      | 09-02-92 |
| Condition:         | Cool & Intact | Analysis Requested: | BTEX     |

| Parameter    | Concentration<br>(ug/L) | Det.<br>Limit<br>(ug/L) |
|--------------|-------------------------|-------------------------|
| Benzene      | 7.0                     | 1.0                     |
| Toluene      | 25.0                    | 19.0                    |
| Ethylbenzene | 19.5                    | 13.0                    |
| p,m-Xylene   | 29.6                    | 26.5                    |
| o-Xylene     | 19.1                    | 12.5                    |

| SURROGATE RECOVERIES: | Parameter         | Percent Recovery |
|-----------------------|-------------------|------------------|
|                       | Trifluorotoluene  | 89.2 %           |
|                       | Bromfluorobenzene | 97.4 %           |

Method: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

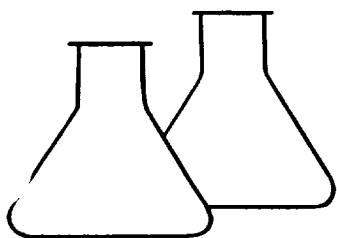
Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Hare GC C 1E---Blow Pit---94328.

Robert M. Young  
Analyst

Morris D. Young  
Review



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020  
AROMATIC VOLATILE ORGANICS  
HEADSPACE EXTRACTION

|                    |                 |                     |          |
|--------------------|-----------------|---------------------|----------|
| Client:            | Amoco           | Project #:          | 92140    |
| Sample ID:         | T2 @ 10'        | Date Reported:      | 09-21-92 |
| Laboratory Number: | 1471            | Date Sampled:       | 06-18-92 |
| Sample Matrix:     | Water           | Date Received:      | 06-18-92 |
| Preservative:      | Cool            | Date Analyzed:      | 09-08-92 |
| Condition:         | Cool and Intact | Analysis Requested: | BTEX     |

| Parameter<br>----- | Concentration<br>(ug/L)<br>----- | Det.<br>Limit<br>(ug/L)<br>----- |
|--------------------|----------------------------------|----------------------------------|
| Benzene            | ND                               | 1.6                              |
| Toluene            | 3.3                              | 1.6                              |
| Ethylbenzene       | 2.1                              | 1.6                              |
| p,m-Xylene         | 2.2                              | 1.6                              |
| o-Xylene           | 3.2                              | 1.6                              |

Method: Method 3810, Headspace, Test Methods for Evaluating  
Solid Waste, SW-846, USEPA, Sept. 1986

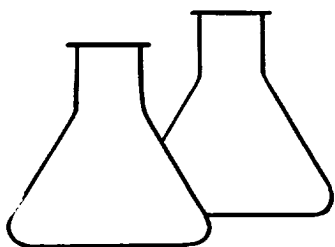
Method 8020, Aromatic Volatile Organics, Test Methods for  
Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Hare Gas Com C #1E---Blow Pit---94328

Al Chaharlag  
Analyst

Mavis De Young  
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EPA METHOD 8020  
AROMATIC VOLATILE ORGANICS  
HEADSPACE EXTRACTION

|                    |                 |                     |          |
|--------------------|-----------------|---------------------|----------|
| Client:            | Amoco           | Project #:          | 92140    |
| Sample ID:         | T3 @ 6'         | Date Reported:      | 09-21-92 |
| Laboratory Number: | 1472            | Date Sampled:       | 06-18-92 |
| Sample Matrix:     | Water           | Date Received:      | 06-18-92 |
| Preservative:      | Cool            | Date Analyzed:      | 09-08-92 |
| Condition:         | Cool and Intact | Analysis Requested: | BTEX     |

| Parameter    | Concentration<br>(ug/L) | Det.<br>Limit<br>(ug/L) |
|--------------|-------------------------|-------------------------|
| Benzene      | ND                      | 1.6                     |
| Toluene      | 3.2                     | 1.6                     |
| Ethylbenzene | ND                      | 1.6                     |
| p,m-Xylene   | 5.0                     | 1.6                     |
| o-Xylene     | 3.4                     | 1.6                     |

Method: Method 3810, Headspace, Test Methods for Evaluating  
Solid Waste, SW-846, USEPA, Sept. 1986

Method 8020, Aromatic Volatile Organics, Test Methods for  
Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Hare Gas Com C #1E---Blow Pit---94328

Al Chahar  
Analyst

Maria S. Young  
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[illegible]**ENVIROTECH INC.**

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