District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

APPLICATION FOR WELL WORKOVER PROJECT

SUBMIT ORIGINAL
PLUS 2 COPIE
TO APPROPRIATE
DISTRICT OFFICE
OIL CON. DIV
DIST. 3

								V3/54	111 110
<u>l.</u>		or and Wel	1					OGRID N	Lamber -
	or name & a								
	Timbers		Ruilding	g K, Suite 1					167067
	ngton, NN		Dullulli	y K, Suite i					
Contact		07401						Phone	
	Martin								505-324-1090
	ly Name					Well Nu		API Num	
	HARE GAS COM C						E		30-045-23566
ŪL	Section	Township	Range	Feet From The	North/South Line	Feet From Th	- 1	t/West Line WEST	County SAN JUAN
<u>F</u>	25	29N	10W	1,570'	NORTH	1,730'		VVESI	SANJOAN
II.	Worko					Data Datata			
Date W	orkover Co		Previous	Producing Pool(s)	(Prior to Workover):	Basin Dakota			
	06/17/9		Inetalle	d Compressor.					
Date W	Vorkover Co	-	IIIStalle	d Compressor.					
	06/18/9	9		- Manual Dune	aduras norformo	d to increase	product	rion	
III.	Attach	a descripti	on ot the	e vvorkover Proc	edures performe	t twelve mont	he of pro	nduction n	rior to the workover and at
IV.	Attach	a production	on deciir	ne curve or table	snowing at leas	flecting a nos	itive nro	duction in	crease
	least tr	ree month	s or pro	auction tollowing	the workover re	necting a pos	itive pro	auotion in	orcass.
<u>V.</u>	AFFID								
	State of	new_New	Mexico						
) ss. `					
		of <u>San</u>	<u>Juan</u>)	E4 d.d. amaza	. unon ooth (statos:		
		y Martin		, beir	g first duly sworr	i, upon oam s	of the	ahaya rafa	aranced Well
	1.	I am the	Operato	r, or authorized	representative of	the Operator	, OI lile i	300ve-1e16	escapably available for this
	2.		ade, or o	caused to be ma	de, a diligent sea	arch of the pro	duction	records re	easonably available for this
		Well.			11 11 / 11		-	ara tha n	raduation aunto and/or table
	3.	To the be	est of my	/ knowledge, this	s application and	ine data use	a to prep	bare the p	roduction curve and/or table
		for this V	Vell are	complete and ac	curate.	i	\ 1		
	/	Ω	\sim	•)/h		D-4- 00/05/0000
Signa	ature(.		Navit			ion Engineer	FA!		Date <u>02/25/2000</u>
SUBS	SCRIBED	ANDSW	ORN TO	before me this	25th day of	ebruary//	2000/		
					2-4	~ 1.4	SHIN	MANO 11	, (/
						July >	XW 11	VIOLEN	X
			1 1.	100	Notary /	ublic[] /		1	/)
My C	Commissio	n expires:	6111	1103				•	
•									
				N USE ONLY:					
VI.	CERT	IFICATION	OF AP	PROVAL:		م من المريد لم م	laaianat	ad a Mall	Markovar Project and the
	This A	pplication	is hereb	y approved and	the above-refere	ncea well is a	iesignat	ed a vveii	Workover Project and the
	Divisio	on hereby v	verifies t	he data shows a	positive product	ion increase.	By cob	y nereor, t	the Division notifies the
	Secre	tary of the	Taxati9	n and Revenue I	Department of the	s Approval at	na certiti	es that thi	s Well Workover Project was
	compl	eted on _	6/1	18,95					
							1 <u>-</u>		
Signa	ture District	Supervisor		——————————————————————————————————————	OCD Dis	trict	[Date /	/
			•	(\ \ \	_ [7		4/5/	100
				J 1 2	5				
		a= 11a=:=:	O 4 T 1 C 1 1	TO THE 05055		ATION AND E	PEMENII II	FOFPART	MENT.
VII.	DATE	OF NOTIFI	CATION	TO THE SECRET	ARY OF THE TAX	W HOM WIND L	CARIAO	- DELVIVI	IVILIA

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT WELL RESTORATION

Thursday, February 24, 2000 Page 1 of 1

HARE GAS COM C

WELL # 1E

RESERVOIR: DAKOTA

JOB TYPE: Compressor Installation

06/17/1999 Installed CTOC WH recip comp (CTOC dist tool SJB #12672). Set sound barrier walls. SDFN.

06/18/1999 Prep comp for start up. SITP 240 psig, SICP 263 psig. Std CTOC WH recip comp (CTOC dist tool SJB #12672) @ 1:15 p.m. 6/18/99.

Well: HARE GAS COM C No.: 001E

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004523566

Township: 29N Range: 10W Section: 25 Unit: F Type: P

County: SaAccumulated Oil: 562(BBLS) Gas: 132126(MCF) Water: 623(BBLS) Days Produced:2394

Year:1993

Pool Name:BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	15	2784	15	27
Feburary	0	1506	14	28
March	37	1948	37	31
April	5	1988	5	30
May	0	1665	16	31
June	0	1631	15	30
July	0	1464	16	31
August	0	1698	16	31
Septembe	r 0	1750	15	30
October	0	1749	16	31
November	r 0	1316	15	30
December	r 7	1985	16	31

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	8	1065	16	31
Feburary	0	976	14	28
March	0	2432	16	31
April	0	2305	15	30
May	4	2301	16	31
June	4	693	10	20
July	2	752	16	31
August	26	1283	16	31
Septembe	r 10	2164	15	30
October	11	1794	0	31
November	14	1910	0	30
December	17	1719	0	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	9	1170	0	31
Feburary	5	1090	0	28
March	15	1979	0	31
April	10	1678	0	30
May	21	1426	0	31
June	0	958	0	26
July	8	1730	0	31
August	0	1373	0	31
Septembe	r 0	1782	0	30
October	40	1337	0	31
November	. 0	1426	0	30

December	0	1533	0	31	
Year:1996					
Month	Oil(BBLS)	Gas(MCF)	Water(BBLI	Days Produced	
January	52	669	0	31	
Feburary	0	1890	0	29	
March	0	2161	0	31	
April	0	1865	0	30	
May	0	1350	0	31	
June	0	1354	0	10	
July	0	938	0	17	
August	0	2079	0	31	
September		1651	0	30	
October	120	1828	0	31	
November	0	1812	0	30	
December		1134	41	31	
December	U	1104	71	01	
Year:1997					
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced	
January	0	1920	0	31	
Feburary	0	1362	0	28	
March	0	1387	0	31	
April	0	1183	45	30	
May	0	1187	0	31	
June	0	272	0	20	
July	65	1037	0	15	
August	0		0	31	
Septembe	r 0		0	30	
October	0			31	
November	_			30	
December				31	
Booombo	J		-		
Year:1998					
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced	
January	0	2028	0		
Feburary	0	1664		28	
March	0	1706		31	
April	0	1802	. 0	30	
May	0	1350	0	31	
June	0	1330	0	30	
July	4	1423	0	31	
August	0	1383	0	31	
Septembe	er 20	1230	0	30	
October	0	1224	0	31	
Novembe	r O	1539	55	30	
Decembe	r C	1351	0	31	
.,					
Year:1999	.				

Month

Oil(BBLS) Gas(MCF) Water(BBLDays Produced

January	10	1605	0	31
Feburary	0	1489	0	28
March	0	1634	0	31
April	0	1575	0	30
May	0	775	0	17
June	0	3160	0	30
July	0	5017	0	31
August	0	3682	72	31
September	0	2896	80	30
October	20	2071	0	22