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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Morris Gas Com "C"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1E
4. Location of Well UNIT LETTER <u>I</u> <u>1740</u> FEET FROM THE <u>South</u> LINE AND <u>1150</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5556' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING

OTHER Spud & Set Casing

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER

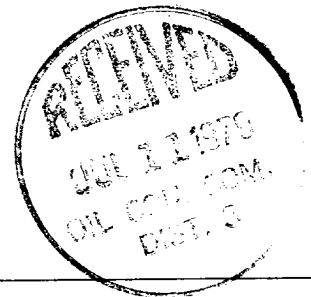
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole on 6/13/79. Drilled to 328'. Set 9-5/8", 32.3# casing at 325' and cemented with 300 sx Class "B", 2% CaCl₂ Neat cement.

Drilled 7-7/8" hole to TD. Set 4-1/2", 11.6# casing at 6469' and cemented in 2 stages:
Stage 1 - Cemented with 310 sx Class "B" Neat, 50:50 Poz, 6% gel, 2# medium tuf plug per sx and .8% fluid additive. Tailed in with 100 sx Class "B" Neat cement.

Stage 2 - Cemented with 790 sx Howco Lite 65:25 Poz, 6% gel, 2# medium tuf plug per sx and .8% fluid loss additive. Tailed in with 100 sx Class "B" Neat cement.

Rig released on 7/2/79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. Soboda TITLE Dist. Adm. Supervisor DATE 7/9/79

APPROVED BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DISTRICT # 3 DATE JUL 11 1979

CONDITIONS OF APPROVAL, IF ANY: