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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY	5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive Farmington, NM 87401	7. Unit Agreement Name
4. Location of Well UNIT LETTER I, 1740 FEET FROM THE South LINE AND 1150 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 29N RANGE 10W NMPM.	8. Farm or Lease Name Morris Gas Com "C"
	9. Well No. 1E
	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5556' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Completion <input type="checkbox"/>

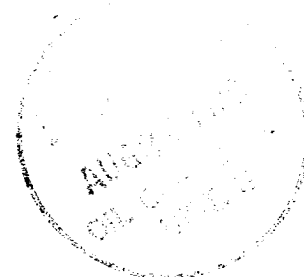
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 8/6/79. Pressure tested to 3900 psi; held OK. Circulated out hole with 500 gallons 15% HCL water.

Perforated from 6378-6402' and 6406-6410' with 2 SPF. Sand-water fraced with 89,000 gallons frac fluid and 150,300# sand.

Perforated second stage from 6320-6341' and 6346-6352' with 2SPF. Sand-water fraced with 70,000 gallons frac fluid and 150,500# sand.

Cleaned out to PBD and released rig on 8/9/79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By E. E. SVOBODA TITLE Dist. Adm. Supvr. DATE 8/21/79

APPROVED BY Original Signed by A. R. Kenwick TITLE Asst. Dir. of Conservation DATE 8/22/1979

CONDITIONS OF APPROVAL, IF ANY: