

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10J
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

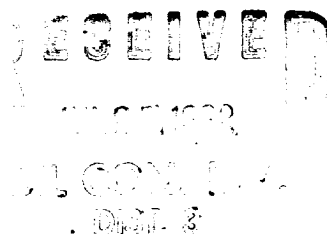
WELL API NO.	30-045-23567
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Lease Name or Unit Agreement Name Morris Gas Com "C"
2. Name of Operator Amoco Production Company Attn: John Hampton	8. Well No. #1E
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	9. Pool name or Wildcat Basin Dakota
4. Well Location Unit Letter I : 1740 Feet From The South Line and 1150 Feet From The East Line Section 26 Township 29N Range 10W NM174 San Juan County	10. Elevation (Show whether OF, RXD, RT, GR, etc.) 5556' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Bradenhead Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attachment for procedures.



Please contact Julie Acevedo if you have any questions. (303) 830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>John Hampton</u>	TITLE <u>Sr. Staff Admin. Supv.</u> DATE <u>7-22-92</u>
TYPE OR PRINT NAME <u>John Hampton</u>	TELEPHONE NO.

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 27 1992

COMPOSITION OF APPROVAL, IF ANY:

Morris Gas Com /C/ #1E
3/23/92 - 4/6/92

MIRUSU. Kill well w/ 65 BBLs 2% KCL. NDWH. NUBOP. PU 1 jt TBG. TIH. Tag @ 6419'. TOH. Tally TBG. Kill w/ 40 BBL 2% KCL. TIH w/ bit & scraper to 6351'. TOH. Set BP @ 5986'. PU CBL from 5986-1700'. TOH w/ WLE. TIH w/ TBG to 5986'. Circ hole. TOH w/ 44 stds. Run CBL from 4900'-surf. CMT top 2540'. Run perf gun. Perf 1870' 2 spf. Run full bore PK. Set @ 1400'. PR TST PK. PMP 10 BBLs of dye WTR. Set rate 2 BPM @ 900psi. Mix 270 sxs 65-35 POZ CMT 2 BPM. Tail in w/ 50 sx Class B neat 3 BPM @ 800psi. Displace w/ 10 BBL of 2% KCL WTR. Did not circ dye or CMT to surf. Rel PK @ 1400'. TOH. TIH w/ bit. Tag CMT @ 1654'. DRL out of CMT @ 1880'. PR TST CSG to 500psi. Ok. Run CBL from 2070' to surf. OK. (CMT BOND) PC. 3232' 100%, Fruitland 2790' 100%, Kirtland 2040' 30%, repair perfs 1870' 80% Ojo Almo 800' 70% , 700' 20% bond. Run sound log to locate WTR flow. Perf 4 spf 660'. TIH w/ PKR. Set @ 380'. Run dye tst. PMP 5 BBL WTR. PMP 10 BBL dye. Flush w/ WTR 5 BPM. Dye to surf w/ 58.5 BBL away. CMT w/ 370 sxs Class B neat 2% CACL CMT to surf w/ 340 sxs mixed. Mix 370 sxs CMT went on displacement. Displace w/ 4.5 BBL of 2% CACL. TOH w/ PK set @ 380'. TIH w/ bit. Tag CMT @ 523'. DRL good CMT to 670'. DRL out of CMT stringer @ 690'. Fill hole w/ 2% KCL. PR TST perfs @ 660 & 1870' to 500psi. OK. TIH w/ Ret hd. Circ on BP set @ 5986'. Rel BP. TOH. TIH w/ collar, 1 jt TBG, seating nipple & 2 3/8' TBG land TBG @ 6409'. NDBOP. NUWH. Rel rig. RDMOSU.

RECEIVED
JUL 27 1992
OIL CON. DIV
DIST. 3