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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Sullivan Gas Com "C"	
9. Well No.	
1E	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- Infill
2. Name of Operator		
Amoco Production Company		
3. Address of Operator		
501 Airport Drive Farmington, NM 87401		
4. Location of Well		
UNIT LETTER J 1850 FEET FROM THE South LINE AND 1490 FEET FROM		
THE East LINE, SECTION 28 TOWNSHIP 29N RANGE 10W NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		
5513' GL		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
Completion Procedure <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 11-19-79. The total depth is 6508' and plugback is 6465'. Clean out hole with 2% KCL water and pressure test to 4000 PSI, held okay. Perforate from 6300' to 6422' with 2 SPF, total of 162 holes. Sand water fraced with 202,500 gallons of frac fluid and 506,000# of sand. Sand water fraced same interval with 89,500 gallons of frac fluid and 202,000# of sand. Swabbed well and release service unit on 11-29-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 12-18-79

Original Signed by A. R. Kendrick

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE DEC 20 1979

CONDITIONS OF APPROVAL, IF ANY: