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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		8. Farm or Lease Name	
b. TYPE OF COMPLETION		Sullivan Gas Com "C"	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	

2. Name of Operator		10. Field and Pool, or Wildcat	
Amoco Production Company		Basin Dakota	
3. Address of Operator			
501 Airport Drive, Farmington, NM 87401			

4. Location of Well		12. County	
UNIT LETTER <u>J</u> LOCATED <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>1490</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM		San Juan	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
10-3-79	10-19-79	11-29-79	5513' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6508	6465		O-TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6300-6422', Basin Dakota	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Induction-SP-GR, SNP-CDL-GR	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	315	12-1/4"	325 sx	-----
7"	20.0#	2185	8-3/4"	375 sx	-----
4-1/2"	11.6#	6508	6-1/4"	470 sx	-----

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6405	None

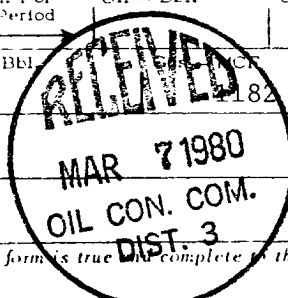
31. Perforation Record (Interval, size and number) 6300-6338', 6362-6370', 6387-6422'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6300-6422'	202,500 gal frac fluid & 506,000# sand
	6300-6422'	89,500 gal frac fluid & 202,000# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-12-79	3 hours	.75			148		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
80	470						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>E. E. Smith</u>	TITLE <u>Dist. Adm. Supvr.</u>	DATE <u>12-18-79</u>



INSTRUCTIONS

This form must be filed with the appropriate District Court of the State of Oklahoma not later than 30 days after the completion of any newly-drilled or reopened well. The form is to be submitted to the appropriate District Court of the State of Oklahoma and a summary of all open well tests conducted, including but not limited to, all bottom hole pressure and permeability tests. In the case of newly-drilled wells, the completion of the Shah well completion test must be reported separately. Items 1 through 14 must be reported for every well. The form is to be filed in duplicate, except on state land, where only one is required. See Rule 111.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 605	T. Penn. "D" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1618	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1792	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3458	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3530	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4090	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4230	T. McCracken _____ 180
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5323	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 6180	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6240	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
605	760	155	Ojo Alamo				
1618	1792	174	Fruitland				
1792	1862	70	Pictured Cliffs				
3458	3530	72	Cliff House				
3530	4090	560	Menefee				
4090	4230	140	Point Lookout				
5323	5875	552	Gallup				
6240	----	-----	Dakota				