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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes 0!1 C-104 and C-110

FILE	A	ND /		
U.S.J.S.	AUTHORIZATION TO TRANS	PORTOIL AND NATURAL GA	45	
TRANSPORTER OIL GAS				
OPERATOR PRORATION OFFICE				
Amoco Production Company				
Address 501 Airport Drive, Farmi	ngton, NM 87401			
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas		the Sullivan Gas Com "C" Sullivan "A" No. 1E.	
Recompletion Change in Ownership	Casinghead Gas Condensa			
If change of ownership give name				
and address of previous owner	FASE		Lease No.	
Lease Name	well No. Poor Name, Instituting		Ledse No.	
Roy Sullivan "A"	1E Basin Dakota		150	
Location / J . 185	O Feet From The South Line	and 1490 Feet From 7	The East	
Unit Letter ; 105		_	Tuan County	
Line of Section 28 Tow	nship 29N Range 10	OW , NMPM, San .	Juan County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS or Condensate [X]	Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of Oil		P.O. Box 26251. Albuque	ergue NM 87125	
Name of Authorized Transporter of Cas	Nege of Authorized Transporter of		ddress (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas Company		P.O. Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	If well produces oil or liquids,			
If this production is commingled wit	h that from any other lease or pool, g	ive commingling order number:		
V. COMPLETION DATA	OII WELL	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty	
Designate Type of Completic		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	,		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	Tank must be G	feer recovery of total volume of load or	il and must be eased to or exceed top allo	
7. 1201 1/1211 1211 12	OR ALLOWABLE (1881 Mast of C.	mak on he for full 24 hours!	it and made of equalities of exceeding page	
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oll Run To Tanks	able for this de	epth or be for full 24 hours;	liji, etc.) Choke Size	
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas Casing Pressure	lifi, etc.)	
Date First New Oll Run To Tanks	able for this de	Producing Method (Flow, pump, gas	Choke Size	
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de	Producing Method (Flow, pump, gas Casing Pressure Water-Ebls.	Choke Size AUG 3 - 100	
Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas Casing Pressure Water-Ebls.	Choke Size Choke Size AUG 3 - 10	
Date First New Ott Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas Casing Pressure Water-Ebls.	Choke Size AUG 3 - 100	
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	able for this de Date of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size AUG 3 - 1000 OIL GCONO! GORRESSON VATION COMMISSION	
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER' APPROVED	Choke Size AUG 3 - 1000 OIL GOOM COMMISSION AUG 3 1981	
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation given	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED Original Signed by	Choke Size AUG 3 - 1000 OIL GEOMO! GERRALE STORE Choke Size VATION COMMISSION AUG 3 1981.9	
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Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to General Signal	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condenacte/MMCF Casing Pressure (Shut-in) OIL CONSER' APPROVED Driginal Signed by TITLE This form is to be filed If this is a request for a well, this form must be accounted.	Choke Size AUG 3 - 1000 OIL GCONOI GORRESSON AUG 3 - 1981 Choke Size VATION COMMISSION AUG 3 - 1981 FRANK T. CHAVEZ SUPERVISE DISTRICT # 3 In compliance with RULE 1104. Illowable for a newly drilled or deeper manifed by a tabulation of the devia accordance with RULE 111.	
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Fill out only Sections I, II, III, and VI for changes of owner, wall name or number, or transporten or other such change of condition.