State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-19

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-23568

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL ☐   GAS WELL ☒   OTHER:

Sullivan Gas Com C

2. Name of Operator
Amoco Production Company   Attn: John Hampton

8. Well No.
#1E

3. Address of Operator
P.O. Box 800, Denver, Colorado 80201

9. Pool name or Wildcat
Basin Dakota

4. Well Location

Unit Letter __J__ : __1850__ Feet From The ___South___ Line and ___1490___ Feet From The ___East___ Line

Section __28__   Township __29N__   Range __10W__   NMPM   __San Juan__ County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5513' GL

11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐		REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐		COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐	
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: Bradenhead Repair ☒		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco intends to perform the attached workover procedure to eliminate bradenhead
pressure.

MAY 2 6 1992
OIL CON. DIV
DIST. 3
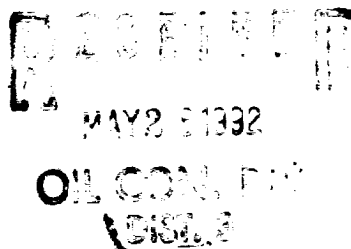
Please contact Ed Hadlock (303) 830-4982 if you have any questions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _J. C. Hampton / W.L._   TITLE _Sr. Staff Admin. Supv._   DATE _5/20/92_

TYPE OR PRINT NAME John Hampton   TELEPHONE NO.

(This space for State Use)

APPROVED BY _____   TITLE __DEPUTY OIL & GAS INSPECTOR, DIST. #3__   DATE **MAY 2 6 1992**

CONDITIONS OF APPROVAL, IF ANY:

SULLIVAN GAS COM C 1-E
LOCATION, J28 29N 10W
SINGLE DK
ORIGINAL COMPLETION 11/79
LAST FILE UPDATE 11/91 BY CSW

BOT OF 9.625 IN OD CSA 315
32.3 LB/FT, H-40 CASING
W/325 SKS
CIR TO SURFACE

OJO ALAMO @ 605
KIRTLAND @ 1618
PICTURED CLIFFS @ 1772
MESA VERDE @ 3458
GALLUP @ 5323

DK PERF 6339-6301
6371-6363
6423-6388

BOT OF 2.375 IN OD TBG AT 6405

PBTD AT 6465 FT.

TOTAL DEPTH 6508 FT.

BOT OF 4.5 IN OD CSA 6508
11.6 LB/FT, K-55 CASING
W/470 SKS

Workover Procedure
Sullivan Gas Com C #1E
Sec.28-T29N-R10W
San Juan County, NM

1. Contact Federal or State agency prior to starting
    repair work.

2. Catch gas and/or water sample off of bradenhead and
    casing, and have analyzed.

3. Install and/or test anchors on location.

4. MIRUSU. Check and record tubing, casing and bradenhead
    pressures.

5. Blow down well and kill well, if necessary, with 2% KCL
    water.

6. ND wellhead. NU and pressure test BOP's.

7. TIH and tag PBTD, check for fill. Trip and tally out
    of hole with tubing, checking condition of tubing.

8. TIH with bit and scraper to top of perforations. A
    seating nipple and standing valve may be run in order
    to pressure test tubing. TOH.

9. TIH with RBP and packer. Set RBP 50-100 ft. above
    perforations. TOH one joint and set packer. Pressure
    test RBP to 1500 psi.

10. Pressure test casing above packer. Isolate leak, if
    any, by moving packer up the hole and repeating
    pressure test.

    NOTE: If this can not be accomplished, contact Brent
    Miller in Denver at (303)830-4049. If no leak is
    found, it may be necessary to perforate the casing
    below surface casing depth or above the top of cement
    in order to circulate cement to surface.

11. Establish injection rate into leak, if found, and
    attempt to circulate to surface.

12. Release packer, spot sand on RBP and TOH with packer.

13. Run, if necessary, a CBL and CCL to determine cement
    top.

14. Perforate casing above cement top, if necessary, with 4
    JSPF and circulate dye to determine cement volume.

15. Depending on depth of hole and circulating pressure, a packer or cement retainer may be needed.16. Mix and pump sufficient cement (Class B or equivalent, with a setting time of 2 hours) to circulate to surface. Shut bradenhead valve and attempt to walk squeeze to obtain a 1000 psi squeeze pressure. WOC.

17. TIH with bit and scraper and drill out cement. Pressure test casing. TOH with bit and scraper.

18. TIH with retrieving head for RBP. Circulate sand off of RBP and TOH with RBP.

19. TIH with sawtooth collar and/or bailer and clean out hole to PBTD, if fill was found in step 7. TOH.

20. TIH with production string (1/2 mule shoe on bottom and seating nipple one joint off bottom) and land tubing to original depth. NDBOP. NU wellhead.

21. Swab well in and put on production.

22. RDMOSU.