

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

SF 080000-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

8. FARM OR LEASE NAME

Simmons "E"

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 26 - T29N - R9W
N.M.P.M.12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ Other _____
WELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR. ☐

2. NAME OF OPERATOR

D.J. Simmons

3. ADDRESS OF OPERATOR 3815 McCart Street

Fort Worth, Texas 76110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1685' FSL - 1470' FEL

Sec. 26 - T29N - R9W

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

5-30-7979

15. DATE SPUDDED

6-3-79

16. DATE T.D. REACHED

6-10-79

17. DATE COMPL. (Ready to prod.)

6-17-79

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5800 GL 5814 KB

19. ELEV. CASINGHEAD

5800

20. TOTAL DEPTH, MD & TVD

5011'

21. PLUG, BACK T.D., MD & TVD

4950'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

0 to 5011'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3831 - 4925' Mesaverde Formation

25. WAS DIRECTIONAL
SURVEY MADE

Yes

Dev. Surveys

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction - Gamma & Compensated Density

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	337'	13 3/4"	240 sx. Class B	None
7"	20#	2717'	8 3/4"	250sx.50-50 Poz&150 "B"	None
4 1/2" (liner)	10.5#(2489'-5011')	6 1/4"	325sx.50-50 Poz.		None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4906'	No

31. PERFORATION RECORD (Interval, size and number)

31, 3908, 3938, 3947, 3953, 3961, 3969, 4001,
69, 4150, 4157, 4222, 4231, 4253, 4279, 4297,
27, 4377, 4384, 4441, 4449, 4457, 4535, 4545,
53, 4561, 4569, 4577, 4583, 4589, 4595, 4601,
11, 4627, 4646, 4653, 4667, 4713, 4740, 4755,
73, 4831, 4855, 4904, 4925.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4535-4925	2000gal. 15%HCl
" " Frac	82,000#sd&82,000gal water.
3831-4457	2000gal. 15%HCl
" " Frac	91,000#sd&91,000gal water.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		Shut-in for pipeline.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-25-79	3 hrs.	3/4"	→	Q=2,566	AOE=7,633/day		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
202 psig	5.1.	710psig	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

(2) each Ind.-Gamma logs & Comp.Den. logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ashton B. Geren, Jr.

TITLE D.J. Simmons

DATE Sept. 14, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are to applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

See "Well History" on Sundry Notice for completion data.

37. SUMMARY OF POROUS ZONES

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORE INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2248	2363	Fine grain sd & siltstone. (Gas)			
Lewis shale	2363	3930	Gray shale and gray sdy shale.			
Cliff House	3930	4012	Very fine grain sd, tight, (Gas)			
Menefee	4012	4518	Sdy shale with tight sd & coal stringers. Sd contains gas.			
Pointe Lookout	4518	5011 T.D.	Hard tight, very fine grain sd & shaley sd with gas in the sd stringers.			