

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Energy Reserves Group, Inc.  
3. ADDRESS OF OPERATOR  
Box 3280 Casper, Wyoming 82602  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1000' FSL & 1720' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: (SW SE)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Change Plans <input type="checkbox"/>	X

5. LEASE  
SF-078926  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Gallegos Canyon Unit  
8. FARM OR LEASE NAME  
Gallegos Canyon Unit  
9. WELL NO.  
287  
10. FIELD OR WILDCAT NAME  
West Kutz Pictured Cliffs  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 35, T29N-R13W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5811' Gr (ungraded)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Energy Reserves Group, Inc. proposes to change casing plans for the above referenced well. Drill 12 1/4" hole to 120'-200' maximum. Set 8 5/8", 24# casing to that depth. Drill 6 3/4" hole to T.D. and set 4 1/2", 9.5# casing. Cement to surface if the Ojo Alamo Formation has not been cemented off by the surface casing. BOP will consist of an 8", series 900, 3000# dual ram preventor.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William J. Hutton TITLE F.S.A. DATE July 26, 1979

**APPROVED**  
APPROVED BY Aug 20 1979  
CONDITIONS OF APPROVAL IF ANY:  
Oliver  
ACTING DISTRICT ENGINEER

(This space for Federal or State office use)

TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
nmoc