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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico / Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec. NM 87410

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

000 Kio Bistoe Ka. Vitice, NM 8/410						AUTHORIZ TURAL GA					
perator AMOCO PRODUCTION COMPANY						Weil API No. 300452360700					
Address P.O. BOX 800, DENVER,		 NO 8020	1					. <u> </u>			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	Change in		. 🛚	Oth	et (l'Iease expla	nin)				
change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL .	AND LE	Well No.			ling Formation	LIEFÈ (CA		of Lease Federal or Fee		ase No.	
Location		2	DLA	INCO PTO	CIORED CI	LIFFS (GA	,				
Unit Letter	.:0	450	. Feet F	rom The	FNL Lin	e and	≠ 850	et From The _	FWL	Line	
Section 19 Township	, 30N	<u> </u>	Range	8W	, М	мрм,	SAN	JUAN		County	
EL PASO NATURAL GAS COMPANY If well produces oil or liquids, Unit Soc. T				D NATURAL GAS Address (Give address to which approved copy of this form is to 3535 EAST 30TH STREET, FARMINGTON, Gas Address (Give address to which approved copy of this form is to P.O. BOX 1492, EL PASO, TX 79978 Rge. Is gas actually connected? When 7					TON NM		
ive location of tanks. If this production is commingled with that	from any oth	her lease or	pool, 2	ive commin	gling order num	ber:					
V. COMPLETION DATA		Oil Well		Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	- (X) Date Compt. Ready to Pro-				Total Depth	l	.i	P.B.T.D.	1	<u></u>	
Elevations (DF, RKB, RF, GR, etc.)						Top Oil/Gas Pay			Tubing Depth		
Perforations									Depth Casing Slice		
Terror across					0514515	ING BECOE	<u></u>	<u> </u>		<u> </u>	
HOLE SIZE	210000 4 700000 0075				CEMENTING RECORD DEPTH SET TO THE PAGE SEMENT						
TIOCE OLE					- IX						
	 			 			<u>uu</u>	AUG2 3	1990		
	1 100		. 61	-				1000	I. DIV		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					st be equal to a	or exceed top all Method (Flow, p	lowable for in	L. DIST	Jor full 24 hou	urs.)	
Date First New Oil King to twin	Date Of 1							Choke Size			
Length of Test	Tubing Pi	Tubing Pressure			Casing Pressure						
Actual Prod. During Test	Oil - Bbis.				Water - Bbl	Water - Bbis.			Gas- MCF		
GAS WELL					160-0"	-ne-to (b./b.//)		Chapito of	Condensate		
Actual Prod. Test - MCI/D	Length of Test				Hola. Conde	Bbls. Condensate/MMCF			Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)					
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regu	lations of th	e Oil Conse	crvation	1		OIL CO	NSERV	'ATION	DIVISIO	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Dai	Date Approved AUG 2 3 1990					
D.H. Skly					Ву		_ユ・	ع در	In.		
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title						Title SUPERVISOR DISTRICT #3					
July 5, 1990			830	-4280 e No.	·						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.