

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	4

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

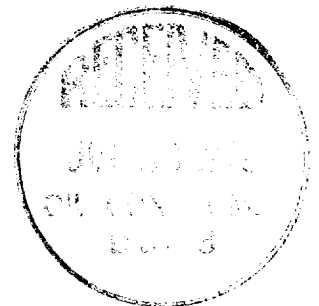
1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- 2. Name of Operator Energy Reserves Group, Inc. 3. Address of Operator P.O. Box 3280 Casper, Wyoming 82602 4. Location of Well UNIT LETTER 0 800 FEET FROM THE South LINE AND 1540 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 29N RANGE 12W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5181 Gr (ungraded)	7. Unit Agreement Name Gallegos Canyon Unit 8. Farm or Lease Name Gallegos Canyon Unit 9. Well No. 284 10. Field and Pool, or Wildcat West Kutz Pict. Cliffs 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Energy Reserves Group, Inc. proposes to change casing plans on the above referenced well. Drill 12 3/4" hole to 120'-200' maximum. Set 8 5/8", 24# casing to that depth. Drill 6 3/4" hole to T.D. and set 4 1/2", 9.5# casing. Cement to surface if the Ojo Alamo Formation has not been cemented off by the surface casing. BOP will consist of an 8", series 900, 3000# dual ram preventor.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Field Services Administrator DATE July 26, 1979

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE July 26, 1979

CONDITIONS OF APPROVAL, IF ANY: