

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <i>Energy Reserves Group, Inc.</i> 3. Address of Operator <i>P.O. Box 3280, Casper, Wyoming 82602</i> 4. Location of Well UNIT LETTER <i>O</i> , <i>800</i> FEET FROM THE <i>South</i> LINE AND <i>1540</i> FEET FROM THE <i>East</i> LINE, SECTION <i>30</i> TOWNSHIP <i>29N</i> RANGE <i>12W</i> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <i>G.L. - 5381' , K.B. - 5391'</i>	7. Unit Agreement Name <i>Gallegos Canyon Unit</i> 8. Farm or Lease Name <i>Gallegos Canyon Unit</i> 9. Well No. <i>284</i> 10. Field and Pool, or Wildcat <i>Kutz Pictured Cliffs Wes:</i> 12. County <i>San Juan</i>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Well History <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above described well was spudded at 11:00 p.m., 9-8-79.

Drilled 12 1/4" hole to 130'. Ran 3 jts. 8 5/8" O.D., 36#, J-55, R-3, SS, ST&C, 8Rth  
New Casing set at 126' (K.B.). Cemented w/100 sx of Class "B" cement w/2% CaCl<sub>2</sub>.  
Plug down at 11:00 a.m. , 9-9-79. Good cement returns.

Nippled up and pressure tested BOPE to 600 PSI, held O.K.

Drilled 6 3/4" hole to 1550' (K.B.) and ran logs.

Ran 38 jts 4 1/2" O.D., 10.79#, BE, 8Rth, SS, R-3, New Casing set at 1535' (K.B.). Cemented  
w/100 sx of 65-35 pozmix w/12% gel & 1/4# Flocele/sx, followed by 115 sx of Class "B" Cement  
w/1 1/4" Flocele/sx. Plug down at 10:00 p.m., 9-13-79. Good returns.

9-14-79 - W.O.C. & W.O.C.T.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Alex B. Barner* TITLE Dist. Prod. Eng. - RMD DATE 9-26-79

Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DISTRICT # 9 DATE SEP 28 1979

CONDITIONS OF APPROVAL, IF ANY: