

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BHP Petroleum (Americas) Inc.

3. ADDRESS OF OPERATOR

P.O. Box 3280, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

880' FSL & 1540' FEL

RECEIVED

JAN 21 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

284

10. FIELD AND POOL, OR WILDCAT

West Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 30 T29N-R12W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR - 5381'; K.B. - 5391'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
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☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☒  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The existing perms from 1264'-1280' were broke down and frac'd as indicated on the attached page.

RECEIVED  
JAN 24 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul Bertoglio

TITLE Petroleum Engineer

DATE 1-17-86

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 23 1986

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY EGB

Gallegos Canyon Unit #284  
West Kutz Pictured Cliffs Field  
Workover History

- 12/17/85 -  $7.5 \text{ st.} \times 2.5 \text{ dif.} \times 7.17 = 134 \text{ MCFD}$ ; 12 BW  $\times$  (100" mtr, 250# spring, 0.875" orifice).
- 12/18/85 -  $7.5 \times 2.5 \times 7.17 = 134 \text{ MCFD}$ ; 12 BW. MI RUSU. RD PU. ROH w/pump and rods. NU BOPE. TOO H w/20 jts. Well started blowing. SIFN.  
12/19/85 - Killed well w/40 bbls of P.C. wtr. TOO H w/tbg. PU csg scraper. TIH to 1300'. TOO H. RU RBP w/tandem pressure recorders. RIH and set @ 1285'. TIH w/tbg. Kicked well off flowing thru separator to the atmosphere. Holding 40 psig on separator. Guaged gas @ 9 psig - 61 MCFPD thru a 3/8" choke nipple. Left well flowing overnight.
- 12/20/85 - 7:00 A.M. well flowing 5 psig - 44 MCFD thru a 3/8" choke nipple. Made one swab run, well dry. TOO H. PU pkr. TIH. Set pkr @ 1200'. Pumped 50 bbls P.C. wtr @ 10 BPM while dropping 35 ball sealers. ATP-1200 psi. Ball action to 3000 psi. ISIP-750 psi. Released pkr. TOO H. PU junk basket and retrieved balls. RU Western. Frac'd down csg @ 15 BPM w/20,000 gals of 70 Q foam w/30,000 lbs. 10-20 sand. Pad 900 psi, all sand @ 950 psi, ISIP-750 psi. Opened well up at 3:00 P.M. to pit w/530 psi SITP thru 3/8" choke nipple. Left well flowing to pit overnight.
- 12/21/85 - 7:30 A.M. FTP-85 psi thru 3/8" choke nipple. Well producing a lot of wtr. Blew well down. RU RBP retrieving tool. TIH. Tagged sand @ 1275'. Cleaned out w/N<sub>2</sub> to 1285'. PU RBP. Killed well with 30 bbls. P.C. wtr. TOO H. TIH w/tbg to 1297'. ND BOP. NU wellhead. Pumped out pump-out plug. Put well back on line.
- 12/22/85 -  $7.5 \times 3.5 \times 7.17 = 188 \text{ MCFD}$ . Flowing. No guage on wtr.
- 12/23/85 -  $7.5 \times 5.5 \times 7.17 = 296 \text{ MCFD}$ . Flowing. 25 BW.
- 12/31/85 -  $7.5 \times 5.0 \times 7.17 = 269 \text{ MCFD}$ , 12 BW
- 1/02/86 -  $7.5 \times 4.5 \times 7.17 = 242 \text{ MCFD}$ , 12 BW