

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	2
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

30-075-23655
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		Gallegos Canyon Unit	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Gallegos Canyon Unit	
2. Name of Operator		9. Well No.	
Energy Reserves Group, Inc.		286	
3. Address of Operator		10. Field and Pool, or Wildcat	
PO Box 3280 Casper, Wyoming 82602		Kutz Pictured Cliffs West	
4. Location of Well		12. County	
UNIT LETTER <u>P</u> LOCATED <u>1090'</u> FEET FROM THE <u>south</u> LINE		San Juan	
AND <u>840'</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>24</u> TWP. <u>29N</u> RGE. <u>13W</u> NMPM			
19. Proposed Depth		19A. Formation	
1400'		Pictured Cliffs	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
5297 Gr		Unknown	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Blanket 3881464		July, 1979	

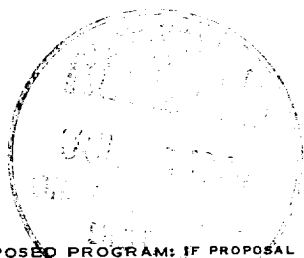
23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9 7/8"	7"	17#	100'	50sx	surface
6 1/4"	4 1/2"	9.5#	1400'	100sx	280

Energy Reserves Group, Inc. proposes to drill the above referenced well with rotary tools from surface to T.D. The anticipated zone of completion is the Pictured Cliffs Formation @ 1150'-1400'. No cores or DST's are planned. Copies of all logs run will be furnished upon completion of the well. A 10" or 7" series 900 or 600 dual ram hydraulic preventor will be used.

gas dedicated



APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 10-9-79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed William J. Huse Title Field Services Administrator Date June 28, 1979

(This space for State Use)

APPROVED BY Frank S. Chang TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 11 1979

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Energy Reserves Group, Inc.			Lease Gallegos Canyon Unit		Well No. 286
Unit Letter P	Section 24	Township 29 North	Range 13 West	County San Juan	
Acres of Section Dedication of Well					
1090	feet from the	South	line and	840	feet from the
					East
Ground Elev. 5297	Producing Formation Pictured Cliffs		Pool West Kutz		Dedicated Acreage 160 Acres

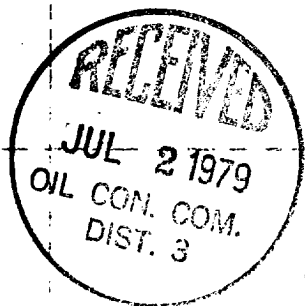
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Section 24



840'
1090'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
William J. Hines
Position
Field Services Administrator
Company
Energy Reserves Group, Inc.
Date
June 28, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 1, 1979
Registration
3084
and
STATE OF NEW MEXICO
Engineer
L. POTEET
Certificate

0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000