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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Energy Reserves Group, Inc.		8. Farm or Lease Name Gallegos Canyon Unit
3. Address of Operator P. O. Box 3280 Casper, Wyoming 82602		9. Well No. 286
4. Location of Well UNIT LETTER <u>P</u> , <u>1090</u> FEET FROM THE <u>South</u> LINE AND <u>840</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.		10. Field and Pool, or Wildcat West Kutz Pict. Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5297' Gr. (Upgrade)		12. County San Juan

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Well History</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above described well was spudded at 11:30 a.m., 9-14-79. Drilled 6 3/4" hole to 136'. Opened to 12 1/4" to 136'. Ran 3 jts 8 5/8" O.D. J-55, 36#, R3, 8Rth, SS, ST&C, New casing set @ 130' K.B. Cemented w/100 sx. Class "B" cement w/2% CaCl<sub>2</sub>. Plug down 4:30 a.m., 9-16-79. Good cement returns.

Nippled up and pressure tested BOPE to 600 PSI, held O.K.

Drilled 6 3/4" hole to 1441' K.B. and ran logs.

Ran 36 jts 4 1/2" O.D., 10.79#, BE, 8Rth, SS, R-3, New casing set @ 1435' K.B. Cemented w/60 sx of 65-35 Pozmix w/12% Gel + 1/4# Flocele/sx; followed by 135 sx Class "B" cemented w/1/4# Flocele/sx. Plug down @ 3:00 a.m., 9-20-79. Good returns throughout job. Circulated out 15 sx. Good cement.

9-20-79 W.O.C. + W.O.C.T.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. A. Thomas TITLE Drilling Foreman DATE 9-20-79

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: