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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Energy Reserves Group, Inc.		Gallegos Canyon Unit
3. Address of Operator		9. Well No.
Box 3280 Casper, Wyoming 82602		286
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>P</u> , <u>1090</u> FEET FROM THE <u>South</u> LINE AND <u>840</u> FEET FROM		West Kutz Pict. Cliffs
THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
5297' Gr (ungrade)		San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

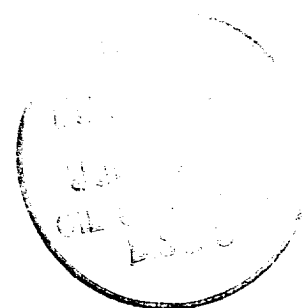
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Energy Reserves Group, Inc. proposes to change casing plans on the above referenced well. Drill 12 1/4" hole to 120'-200' maximum. Set 8 5/8", 24# casing to that depth. Drill 6 3/4" hole to T.D. and set 4 1/2", 9.5# casing. Cement to surface if the Ojo Alamo Formation has not been cemented off by the surface casing. BOP will consist of an 8", series 900, 3000# dual ram preventor.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William J. Kendrick TITLE Field Services Administrator DATE July 26, 1979

APPROVED BY Original Signed by W. H. Kendrick

TITLE SUPERVISOR DISTRICT # 3

DATE JUL 30 1979

CONDITIONS OF APPROVAL, IF ANY: